Final

Site Investigation Report Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7)

Fort McClellan Calhoun County, Alabama

Prepared for:

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Executive Summary

1

2	
3	In accordance with Contract Number DACA21-96-D-0018, Task Order CK10, Shaw
4	Environmental, Inc. (Shaw) completed a site investigation (SI) at Former Motor Pool Area 3100,
5	Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) at Fort McClellan in Calhoun County, Alabama.
6	The SI was conducted to determine whether chemical constituents are present at the site as a
7	result of historical mission-related Army activities. The SI consisted of the collection and
8	analysis of six surface soil samples, one depositional soil sample, 13 subsurface soil samples,
9	and 29 groundwater samples. Groundwater samples were collected from 16 monitoring wells
10	installed at the site. In addition, Shaw removed three underground storage tanks (UST) at
11	Former Motor Pool Area 3100. USTs, piping, and impacted soils were removed for a 2,500-
12	gallon waste oil tank (Parcel 24[7]), a 3,000-gallon heating oil tank (Parcel 212[7]), and a
13	10,000-gallon diesel tank (Parcel 25[7]).
14	
15	Chemical analysis of samples collected at the site indicates that metals, volatile organic
16	compounds (VOC), semivolatile organic compounds, and benzene, toluene, ethylbenzene, and
17	xylene (BTEX) compounds were detected in site media. To evaluate whether the detected
18	constituents pose an unacceptable risk to human health or the environment, the analytical results
19	were compared to human health site-specific screening levels (SSSL), ecological screening
20	values (ESV), and background screening values at Fort McClellan. Site metals data were also
21	evaluated using statistical and geochemical methods to select site-related metals.
22	
23	Although the site is projected for mixed business reuse, the analytical data were screened against
24	residential SSSLs to determine if the site is suitable for unrestricted reuse. Constituents detected
25	at concentrations exceeding SSSLs and background (where available) were identified as
26	chemicals of potential concern (COPC) in site media. COPCs included four metals (arsenic,
27	chromium, iron, and manganese) in surface soil; six metals (aluminum, arsenic, chromium, iron,
28	manganese, and nickel) and one polynuclear aromatic hydrocarbon (PAH) compound
29	(benzo[a]pyrene) in subsurface soil; and four metals (barium, chromium, manganese, and nickel)
30	and one VOC (benzene) in groundwater. With the exception of nickel in subsurface soil, the
31	metals COPCs were determined to be present at naturally occurring levels. Although nickel
32	exceeded its SSSL in one subsurface soil sample collected at 9 to 13 feet deep, all other nickel
33	results in soil were below the SSSL and were determined to be present at naturally occurring

levels. Nickel's status as a site-related constituent is questionable based on historical activities

conducted at the site. Given the depth at which nickel was encountered and its limited spatial

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- distribution in soil, nickel is not expected to pose a threat to human health. The PAH compound
- benzo(a)pyrene (0.086 milligrams per kilogram [mg/kg]) slightly exceeded its SSSL (0.085
- mg/kg) in one subsurface soil sample collected from 8 to 12 feet deep at a location between the
- 4 waste oil UST and the diesel UST. The USTs were removed, surrounding impacted soils were
- 5 excavated, and confirmation sampling was performed in accordance with Alabama Department
- of Environmental Management UST closure requirements. Thus, only benzene in groundwater
- was retained as a human health chemical of concern.

- 9 Benzene concentrations (0.05 to 0.12 milligrams per liter [mg/L]) exceeded its SSSL (0.0014
- mg/L) in four samples collected from monitoring well FTA-146-MW02 from February 2001 to
- January 2002. Monitoring well FTA-146-MW02 is adjacent to the location of the USTs that
- were removed in 2002. Data from the last three rounds of sampling at monitoring well FTA-
- 13 146-MW02, collected prior to removal of the USTs, showed that the benzene concentrations in
- groundwater ranged from approximately 0.1 to 0.12 mg/L. The affected area is localized around
- 15 FTA-146-MW02 and the source of the benzene has been removed. Benzene was also detected in
- one other permanent monitoring well (FTA-146-MW01) but at a level below its SSSL.

17

- 18 Constituents detected at concentrations exceeding ESVs and background (where available) were
- identified as constituents of potential ecological concern (COPEC) in surface soil. COPECs
- were ten metals (arsenic, cadmium, chromium, cobalt, copper, iron, lead, manganese, selenium,
- and zinc) in a limited number of samples and five VOCs (1,2,4-trimethylbenzene, 1,2-
- dimethylbenzene, ethylbenzene, xylene, and toluene) in one sample. The metals COPECs were
- 23 determined to be present at naturally occurring levels except for cobalt at one location and zinc at
- 24 two locations. These locations appear to be isolated "hot spots." Similarly, the VOCs identified
- as COPECs were present at low levels exceeding ESVs at only one location. The COPECs
- 26 identified at Motor Pool Area 3100 would have the potential to pose risks to ecological receptors
- 27 living and feeding in the immediate vicinity of the hot spots if this area provided viable
- ecological habitat. However, the site is covered with buildings and concrete/asphalt pavement
- and does not provide ecological habitat. Furthermore, the projected reuse of this site will likely
- 30 preclude future development of ecological habitat.

- Based on the results of the SI, past operations at Former Motor Pool Area 3100 have impacted
- the environment. Benzene is present in groundwater at levels that may pose an unacceptable risk
- to human health. Furthermore, groundwater contamination (i.e., chlorinated VOCs) is being
- investigated at the Training Area T-5 sites, adjacent to Motor Pool Area 3100, and may be
- impacting groundwater in the southern portion of Parcel 146(7). Therefore, Shaw recommends

- implementing land-use controls to restrict groundwater use at Former Motor Pool Area 3100,
- 2 Parcels 146(7), 212(7), 24(7), 25(7), and 73(7).

1.0 Introduction

1 2

- 3 The U.S. Army has selected Fort McClellan (FTMC), located in Calhoun County, Alabama, for
- 4 closure by the Base Realignment and Closure (BRAC) Commission under Public Laws 100-526
- and 101-510. The 1990 Base Closure Act, Public Law 101-510, established the process by
- 6 which U.S. Department of Defense (DOD) installations would be closed or realigned. The
- 7 BRAC Environmental Restoration Program requires investigation and cleanup of federal
- 8 properties prior to transfer to the public domain. The U.S. Army is conducting environmental
- 9 studies of the impact of suspected contaminants at parcels at FTMC under the management of
- the U.S. Army Corps of Engineers (USACE)-Mobile District. The USACE contracted Shaw
- Environmental, Inc. (Shaw) (formerly IT Corporation [IT]) to perform the site investigation (SI)
- and underground storage tank (UST) closures at the Former Motor Pool Area 3100, Parcels
- 13 146(7), 212(7), 24(7), 25(7), and 73(7), under Contract Number DACA21-96-D-0018, Task
- 14 Order CK10.

15

- This report presents specific information and results compiled from the SI and the UST removal
- 17 conducted at the Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7).

18 19

1.1 Project Description

- Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) were identified as areas to be investigated prior to
- property transfer. The parcels were classified as Category 7 parcels in the *Final Environmental*
- 22 Baseline Survey, Fort McClellan, Alabama (EBS) (Environmental Science and Engineering, Inc.
- 23 [ESE], 1998). Category 7 parcels are areas that have not been evaluated or that require further
- 24 evaluation.

25

- A site-specific field sampling plan (SFSP) and a site-specific safety and health plan (SSHP) were
- 27 finalized in September 1998 (IT, 1998a). A SFSP addendum was finalized in September 2000
- 28 (IT, 2000a), and a UST removal and closure report work plan addendum was finalized in
- 29 October 2002 (IT, 2002a). These documents were prepared to provide technical guidance for SI
- and UST closure activities at the Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7),
- 25(7), and 73(7). The SFSP and the SSHP were used as attachments to the installation-wide
- work plan (IT, 1998b) and the installation-wide sampling and analysis plan (SAP) (IT, 2000b;
- 33 IT, 2002b). The UST removal and closure report work plan addendum was used as an
- attachment to the UST removal and closure report work plan (IT, 2000c). The SAP includes the
- installation-wide safety and health plan and quality assurance plan.

- The SI was conducted in three phases and included collection and analyses of 6 surface soil
- samples, one depositional soil sample, 13 subsurface soil samples, and 29 groundwater samples
- over a 4-year period to determine whether potential site-specific chemicals are present at the site.
- 4 In addition, 16 monitoring wells were installed at the site. The phased approach was the result of
- 5 an interactive review process by the BRAC Cleanup team (BCT). Results of the intital SI
- 6 activities (Phase I) were presented to the BCT in July 2000 and indicated that an elevated
- benzene concentration was observed in the groundwater sample from one temporary monitoring
- 8 well. Based on the results of the initial investigation, the BCT agreed to supplemental SI
- 9 activities (Phase II) consisting of installation of additional wells and sampling for benzene,
- toluene, ethyl benzene, and xylene (BTEX) analysis only. Analysis for other parameters (e.g.,
- metals) was not considered necessary by the BCT. The results of the Phase II investigation were
- presented to the BCT in June 2001. The BCT reviewed the results and agreed to two quarterly
- groundwater sampling events of select monitoring wells (Phase III). Upon review of the Phase
- III groundwater sampling results, the BCT agreed in April 2002 that benzene concentrations in
- groundwater were relatively stable and that removal of three remaining USTs and potentially
- impacted soils would eliminate the source of benzene in groundwater.
- Shaw's UST closure efforts included removal and disposal of a 2,500-gallon fiberglass waste oil
- UST and piping, a 3,000-gallon fiberglass heating oil UST and piping, and a 10,000-gallon
- 20 fiberglass diesel UST, piping, and impacted soils. Confirmation sampling of the UST
- 21 excavations and excavated soil stockpile sampling was also conducted. UST closure activities
- 22 were conducted in accordance with Alabama Department of Environmental Management
- 23 (ADEM) UST Closure Site Assessments, Guidance Manual, Section III, November 1997. The
- 24 UST closure site assessment reports are included in Appendix A.

1.2 Purpose and Objectives

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- 27 The SI program was designed to collect data from site media and provide a level of defensible
- data and information in sufficient detail to determine whether chemical constituents are present
- 29 at the Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7), at
- 30 concentrations that pose an unacceptable risk to human health or the environment. The
- conclusions of the SI in Chapter 6.0 are based on the comparison of the analytical results to
- human health site-specific screening levels (SSSL), ecological screening values (ESV), and
- background screening values for FTMC. The SSSLs and ESVs were developed by Shaw as part
- of human health and ecological risk evaluations associated with SIs being performed under the
- 35 BRAC Environmental Restoration Program at FTMC. The SSSLs and ESVs are presented in the
- 36 Final Human Health and Ecological Screening Values and PAH Background Summary Report
- 37 (IT, 2000d). Background metals screening values are presented in the *Final Background Metals*

- 1 Survey Report, Fort McClellan, Alabama (Science Applications International Corporation
- 2 [SAIC], 1998).

- 4 Based on the conclusions presented in this SI report, the BRAC Cleanup Team will decide either
- 5 to propose "No Further Action" or to conduct additional work at the site.

6 7

1.3 Site Description and History

- 8 The Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7), is located on
- 9 Rucker Street in the west-central portion of the Main Post (Figure 1-1). Building 3138 (former
- vehicle maintenance), Building 3142 (washrack), (Parcel 73[7]), and Building 3144 (former Tire
- Shop) are located at the site (Figure 1-2). The site covers approximately 5.2 acres. At the time
- of the EBS, light military vehicle maintenance was conducted inside Building 3138. Facility
- 13 3143 (an oil/water separator [OWS]) that is part of Parcel 73(7), is associated with the washrack
- and was initially built around 1969 with a baffle-type OWS. This facility was rebuilt in 1991
- with a settling basin attached to a coalescing plate OWS that discharged to the sanitary sewer
- 16 (ESE, 1998). A vehicle grease rack (3145) is also present. Other small buildings, including
- hazardous materials storage buildings formerly containing flammable materials and used
- batteries, were also located within this motor pool.

19

- 20 A 1973 aerial photograph shows a stain of unknown material, probably liquid, in the center of
- 21 the motor pool. The stain appears to have resulted from a leaking tank or truck. The majority of
- 22 the stain was located on the paved area in the center of the motor pool (FTMC 1973 photo
- 23 334-32) (ESE, 1998). Other information concerning this stain was not found during a second
- search conducted by Shaw.

25

- 26 The USTs closed at this site are listed in Table 1-1 and are shown on Figure 1-3. As indicated on
- Table 1-1, the three USTs replaced older USTs in the mid-1990s. The installation date of the
- original diesel tank is unknown. In review of ADEM reports for these older USTs, they appear
- 29 to have been removed in accordance with ADEM UST requirements.

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The EBS parcel numbers for this site are assigned as follows:

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- Parcel 146(7) Former Motor Pool Area 3100
- Parcel 212(7) 3,000-gallon heating oil UST
 - Parcel 24(7) 2,500-gallon waste oil UST
 - Parcel 25(7) 10,000-gallon diesel UST
 - Parcel 73(7) washrack/OWS.

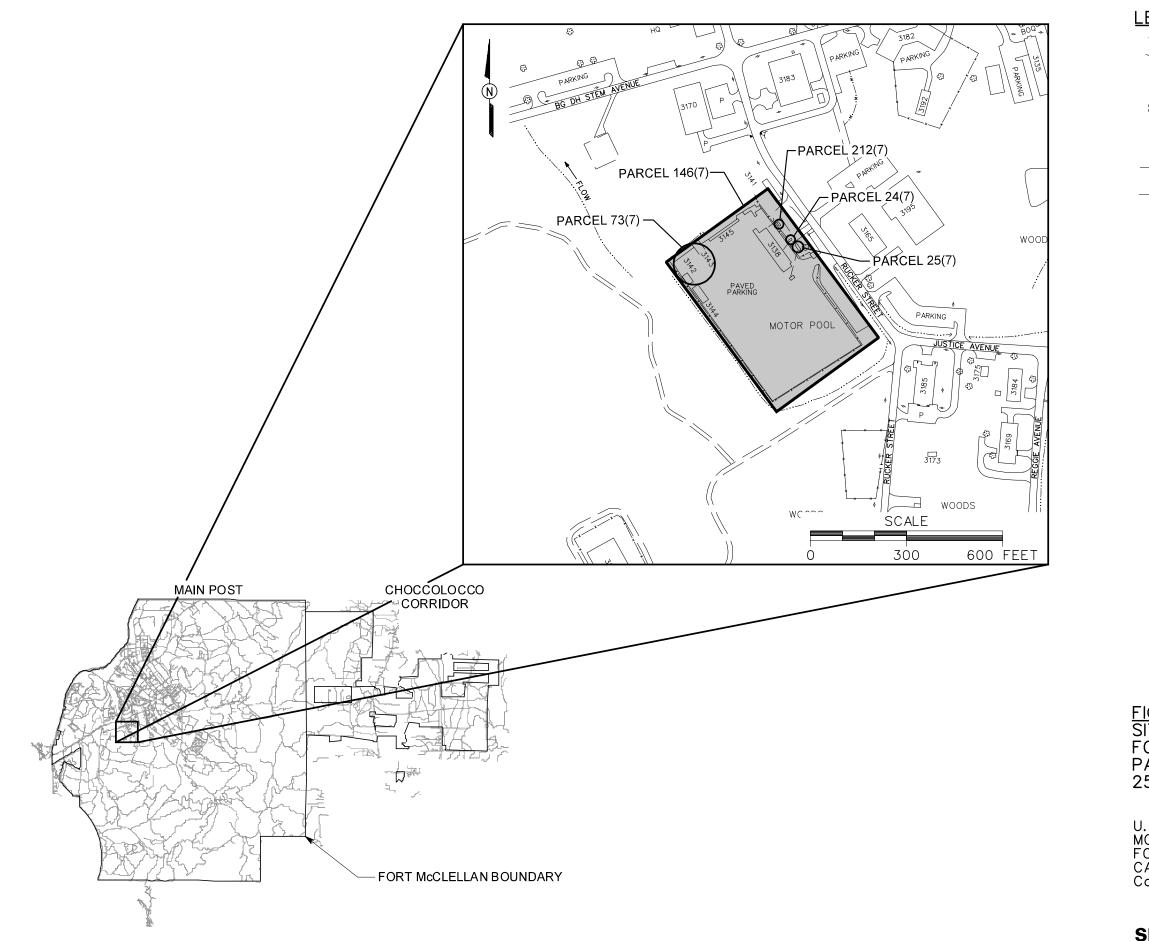
Table 1-1

Underground Storage Tanks Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

Associated Parcel	Tank Contents	Tank Size (gal)	Tank Material	Date Installed	Date Removed	Notes
0.4(7))	2,000	Steel	1978	1994	1
24(7)	Waste oil	2,500	Fiberglass	1994	2002	2
25(7)	Diesel	Diesel 10,000	Steel	unknown	1996	1
25(7)			Fiberglass	1996	2002	2
242(7)	Lleating oil	5,000	Steel	1978	1996	1
212(7)	Heating oil	Heating oil 3,000	Fiberglass	1996	2002	2

Notes

- 1 Source: EBS (ESE, 1998).
- 2 Closure performed by Shaw. Closure reports located in Appendix A of this report.



<u>LEGEND</u>

UNIMPROVED ROADS

PAVED ROADS / PARKING

BUILDING

D ~~~ TREES / TREELINE

PARCEL BOUNDARY

FENCE

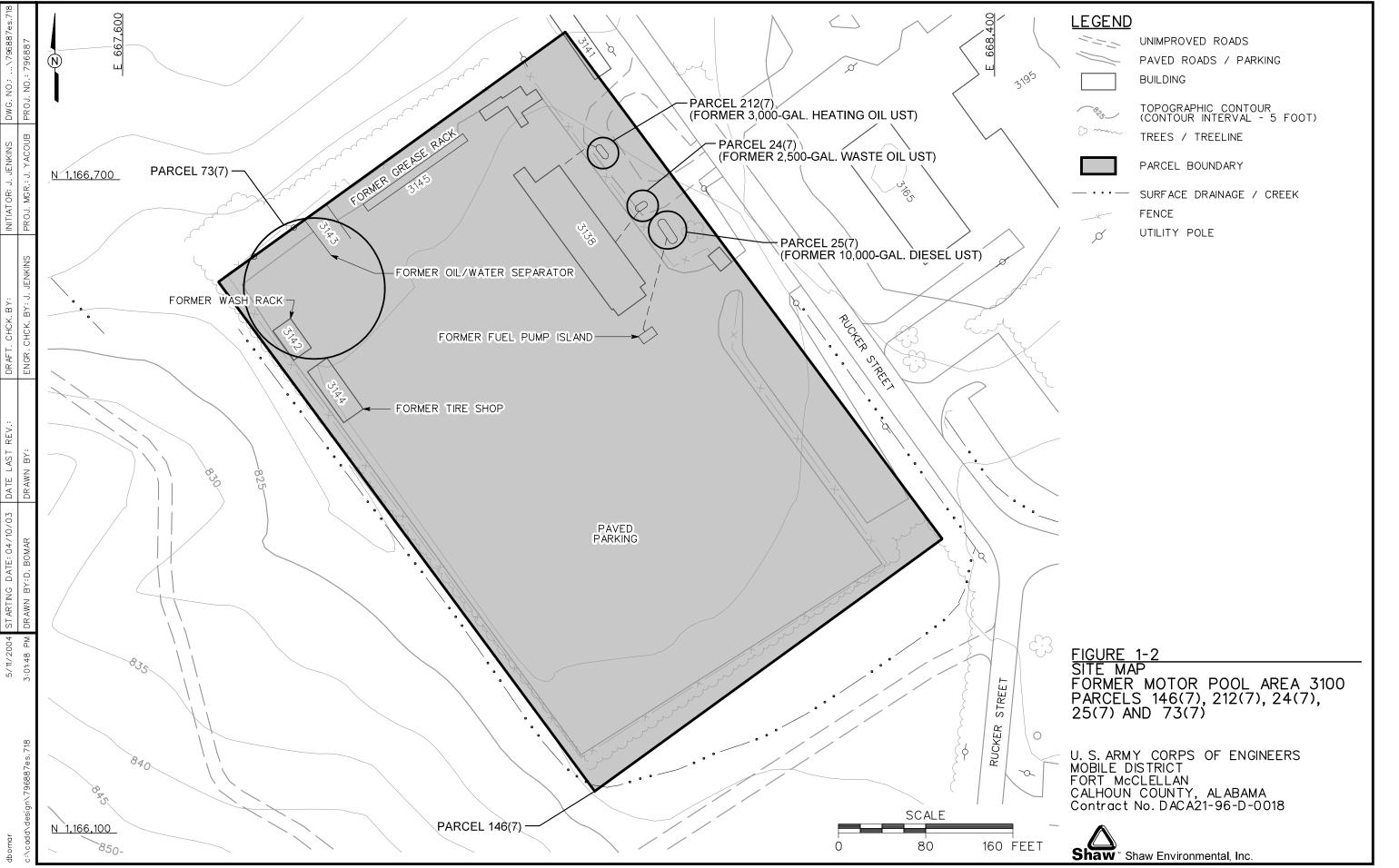
UTILITY POLE

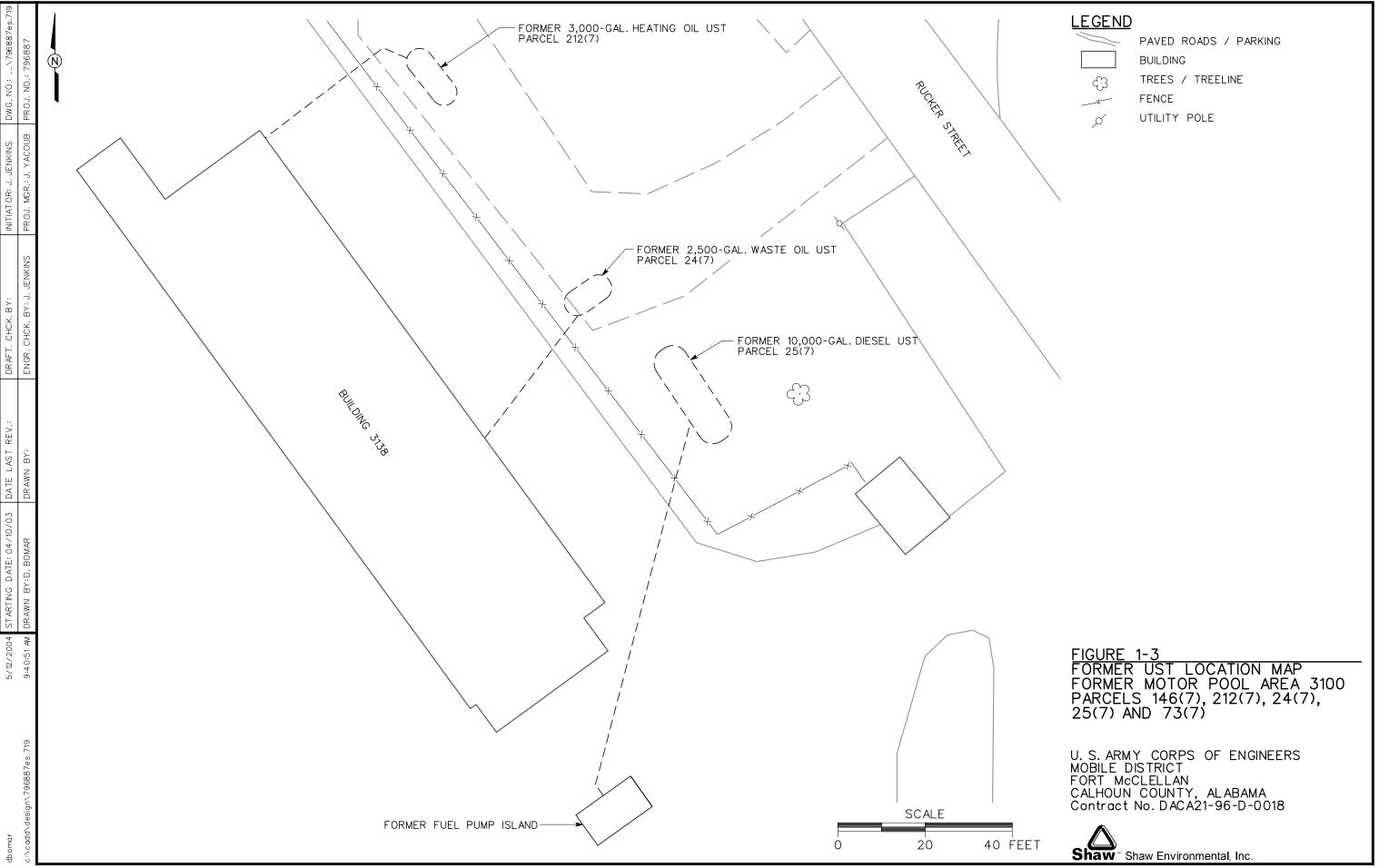
FIGURE 1-1
SITE LOCATION MAP
FORMER MOTOR POOL AREA 3100
PARCELS 146(7), 212(7), 24(7),
25(7) AND 73(7)

U. S. ARMY CORPS OF ENGINEERS MOBILE DISTRICT FORT McCLELLAN CALHOUN COUNTY, ALABAMA Contract No. DACA21-96-D-0018



Shaw * Shaw Environmental, Inc.





1	As agreed to by the BCT, Shaw conducted a three-phase SI at the Former Motor Pool Area 3100
2	Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) consisting of the following investigations efforts:
3	
4	• Phase I – Collection of six surface soil samples, one depositional soil sample,
5	and thirteen subsurface soil samples and the installation and
6	sampling of seven temporary monitoring wells
7	
8	• Phase II – Installation and sampling of nine permanent monitoring wells
9	
10	• Phase III – Two quarters of groundwater sampling of six monitoring wells to
11	evaluate the potential migration and attenuation of BTEX in
12	groundwater.
13	
14	In addition to the SI, Shaw removed three USTs at Parcels 24(7), 25(7), and 212(7) in
15	accordance with ADEM UST closure guidelines (Appendix A).

2.0 Previous Investigations

2

1

- An EBS was conducted by ESE to document current environmental conditions of all FTMC 3 property (ESE, 1998). The objective of the study was to identify sites that, based on available 4
- information, have no history of contamination and comply with DOD guidance for fast-track 5
- cleanup at closing installations. The EBS also provides a baseline picture of FTMC properties 6 by identifying and categorizing the properties by seven criteria:

7

8

1. Areas where no storage, release, or disposal of hazardous substances or petroleum products has occurred (including no migration of these substances from adjacent areas).

10 11 12

9

2. Areas where only release or disposal of petroleum products has occurred.

13 14 15

3. Areas where release, disposal, and/or migration of hazardous substances has occurred, but at concentrations that do not require a removal or remedial response.

16 17 18

4. Areas where release, disposal, and/or migration of hazardous substances has occurred, and all removal or remedial actions to protect human health and the environment have been taken.

20 21 22

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5. Areas where release, disposal, and/or migration of hazardous substances has occurred, and removal or remedial actions are underway, but all required remedial actions have not yet been taken.

23. 24 25

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6. Areas where release, disposal, and/or migration of hazardous substances has occurred, but required actions have not yet been implemented.

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7. Areas that are not evaluated or require additional evaluation.

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The EBS was conducted in accordance with CERFA protocols (Public Law 102-426) and DOD policy regarding contamination assessment. Record searches and reviews were performed on all reasonably available documents from FTMC, ADEM, the U.S. Environmental Protection Agency (EPA) Region 4, and Calhoun County, as well as a database search of CERCLAregulated substances, petroleum products; and Resource Conservation and Recovery Actregulated facilities. Available historical maps and aerial photographs were reviewed to document historical land uses. Personal and telephone interviews of past and present FTMC employees and military personnel were conducted. In addition, visual site inspections were conducted to verify conditions of specific property parcels. Previous investigations have been conducted at Former Motor Pool Area 3100 as discussed in the following paragraphs.

- A 2,000-gallon steel waste oil UST, located outside the chainlink fence northeast of Building
- 2 3138, was removed in 1994 (Table 1-1). Soil samples collected from the sidewalls of the
- 3 excavation and from the pipe trench were analyzed for total petroleum hydrocarbons (TPH) and
- 4 total lead. The samples from the sides of the excavation were at or the below detection limit for
- 5 TPH of 100 milligrams per kilogram (mg/kg) in accordance with ADEM guidelines (Braun,
- 6 1995). However, high TPH concentrations were detected in the pipe trench, but significantly
- decreased in a second sample collected 2 feet away at the same depth. Also, an initial soil
- 8 sample was collected at the bottom (11 feet) of the excavation showed elevated TPH
- 9 concentrations. An additional soil sample was collected near the same location, but 3 feet below
- the initial sample. This sample showed much lower levels of TPH. Groundwater sampling was
- not conducted at this site. Groundwater was encountered when the excavation was extended to 5
- feet below the bottom of the UST. Approximately 2 cubic yards of soil were removed from the
- excavation. The excavation was further enlarged for a 2,500-gallon fiberglass replacement tank.
- The closure report concluded that a petroleum hydrocarbon release had occurred and that the
- horizontal and vertical extent of contamination in the soil had not been determined (Braun,
- 16 1995).
- 17
- A 10,000-gallon steel diesel UST was removed at Building 3138 in 1996 (ESE, 1998).
- Additional information was not provided in the EBS. The UST was replaced with a 10,000-
- 20 gallon fiberglass tank.
- 21
- A 5,000-gallon steel heating oil UST was removed at Building 3138 in 1996 (Southern
- 23 Environmental Management & Specialties, 1997) (Table 1-1). A 3,000-gallon double-walled
- 24 fiberglass tank (with interstitial monitoring) replaced the removed UST. Samples were not
- collected when the UST was removed. The excavation depth for the tank removal was not
- 26 provided in the closure report.
- 27
- 28 Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) were identified as Category 7 CERFA sites.
- 29 These CERFA sites are parcels where petroleum products were stored, and possibly released
- onto the site or to the environment, and/or were disposed of on site property. The Former Motor
- Pool Area 3100 lacked adequate documentation and, therefore, required additional evaluation to
- 32 determine its environmental condition.

3.0 Current Site Investigation Activities

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3	

4

1

This chapter summarizes SI activities conducted by Shaw at the Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7), including environmental sampling and analysis and monitoring well installation activities. Shaw conducted the SI in three phases as follows:

5 6 7

• **Phase I** - Installation of seven temporary monitoring wells and collection and analysis of soil and groundwater samples.

8 9 10

• **Phase II** – Installation of nine permanent monitoring wells and collection and analysis of groundwater samples.

11 12 13

Phase III - Quarterly sampling and analysis (October 2001 and January 2002) of six monitoring wells to define the migration of benzene in FTA-146-MW02.

14 15

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- Phase I field activities were initiated in October 1998 and were completed in January 1999.
- Based on the results of the analytical data, a supplemental SI was deemed necessary. The Phase
- II field activities were initiated in October 2000 and were completed in March 2001. Following
- completion of Phase II field activities, Shaw performed quarterly sampling events in October
- 20 2001 and January 2002 (Phase III). Six select wells were sampled during each quarterly
- sampling event to monitor elevated benzene concentrations in FTA-146-MW02 and to assess
- 22 potential migration.

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3.1 Environmental Sampling

- 25 Environmental sampling performed during the SI at Former Motor Pool Area 3100 included the
- collection of surface and depositional soil samples, subsurface soil samples, and groundwater
- samples for chemical analysis. Sample locations were determined by observing site physical
- 28 characteristics during a site walk and by reviewing documents and aerial photographs pertaining
- 29 to historical site activities. The sample locations, media, and rationale are summarized in Table
- 30 3-1. Sampling locations are shown on Figures 3-1 and 3-2. Samples were submitted for
- laboratory analysis of site-related parameters listed in Section 3.3.

3233

3.1.1 Surface and Depositional Soil Sampling

- 34 Six surface soil samples and one depositional soil sample were collected at Former Motor Pool
- Area 3100, as shown on Figure 3-1. Soil sampling locations and rationale are presented in Table
- 3-1. Sample designations and analytical parameters are listed in Table 3-2. Sampling locations
- were determined in the field by the on-site geologist based on the sampling rationale, presence of
- surface structures, and site topography.

Sample Locations and Rationale Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

(Page 1 of 2)

Sample Location	Sample Media	Sample Location Rationale
FTA-146-GP01	Subsurface soil	A subsurface soil sample was collected adjacent to and north of the diesel UST to determine if the UST has leaked and if contaminated soil exists.
FTA-146-GP02	Subsurface soil and groundwater	Subsurface soil and groundwater samples were collected near the diesel UST. Sample data were used to determine if the UST has leaked and if contaminated soil or groundwater exists.
FTA-146-GP03	Subsurface soil	A subsurface soil sample was collected immediately north of the waste oil UST to determine if the UST has leaked and if contaminated soil exists.
FTA-146-GP04	Subsurface soil	A subsurface soil sample was collected approximately 30 feet north (downslope) of the heating oil UST to determine if the tank has leaked and if contaminated soil exists around the heating oil UST.
FTA-146-GP05	Surface soil, subsurface soil, and groundwater	Surface soil, subsurface soil, and groundwater samples were collected on the northern side of the grease rack (3145). Sample data were used to determine if potential site-specific chemicals (PSSC) were released during the motor pool operations.
FTA-146-GP06	Surface soil, subsurface soil, and groundwater	Surface soil, subsurface soil, and groundwater samples were collected immediately north of the oil/water separator (3143) to determine if any potential PSSCs were released to the environment in this area.
FTA-146-GP07	Surface soil, subsurface soil, and groundwater	Surface soil, subsurface soil, and groundwater samples were collected immediately east of the oil/water separator (3143) to determine if any potential PSSCs were released to the environment in this area.
FTA-146-GP08	Surface soil, subsurface soil, and groundwater	Surface soil, subsurface soil, and groundwater samples were collected just north of the fuel pump island located south of Building 3138. Sample data were used to indicate if any PSSCs were released to the environment near the fuel dispenser.
FTA-146-GP09	Surface soil, subsurface soil, and groundwater	Surface soil, subsurface soil, and groundwater samples were collected near the center of the parking lot southwest of Building 3138. Sample data were used to determine if PSSCs were released to the environment during motor pool operations or from the apparent spill seen on a 1973 aerial photograph.
FTA-146-GP10	Surface soil, subsurface soil, and groundwater	Surface soil, subsurface soil, and groundwater samples were collected approximately 30 feet northeast of the washrack (3142) to determine if PSSCs were released during motor pool operations or the apparent spill seen in a 1973 aerial photograph.
FTA-146-GP11	Subsurface soil	A subsurface soil sample was collected approximately 20 feet southeast of the heating oil UST to determine if the tank leaked and if contaminated soil exists.
FTA-146-GP12	Subsurface soil	A subsurface soil sample was collected in the area between the diesel UST and the waste oil UST to determine if the USTs leaked or if contaminated soil exists.
FTA-146-GP13	Subsurface soil	A subsurface soil sample was collected immediately east of the diesel UST to determine if the UST leaked and if contaminated soil exists.
FTA-146-MW01	Groundwater	A permanent residuum monitoring well was installed approximately 20 feet northwest of sample location FTA-146-GP03, and approximately 80 feet downgradient of temporary well FTA-146-GP02. Groundwater samples were collected and analyzed to determine the horizontal extent of benzene in groundwater.

Sample Locations and Rationale Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

(Page 2 of 2)

Sample Location	Sample Media	Sample Location Rationale
FTA-146-MW02	Groundwater	A permanent residuum monitoring well was installed adjacent to temporary well FTA-146-GP02, which was abandoned. Groundwater samples were collected and analyzed to confirm the presence of benzene in groundwater.
FTA-146-MW03	Groundwater	A permanent residuum monitoring well was installed approximately 60 feet southeast and upgradient of temporary well FTA-146-GP02. Groundwater samples were collected and analyzed to provide a data upgradient of FTA-146-GP02.
FTA-146-MW04	Groundwater	A permanent residuum monitoring well was installed approximately 60 feet west of temporary well FTA-146-GP02 on the eastern side of Building 3138. Groundwater samples were collected and analyzed to determine the horizontal extent of benzene in groundwater.
FTA-146-MW05	Groundwater	A permanent residuum monitoring well was installed approximately 110 feet east of temporary well FTA-146-GP02. Groundwater samples were collected and analyzed to define the horizontal extent of benzene in groundwater east of well FTA-146-GP02.
FTA-146-MW06	Groundwater	A permanent residuum monitoring well was installed approximately 175 feet north-northwest and downgradient of temporary well FTA-146-GP02. A groundwater sample was collected and analyzed to determine the horizontal extent of benzene in groundwater.
FTA-146-MW07	Groundwater	A permanent residuum groundwater monitoring well was installed approximately 175 feet northwest of well FTA-146-GP02. A groundwater sample was collected and analyzed to determine the horizontal extent of benzene in groundwater.
FTA-146-MW08	Groundwater	A permanent residuum groundwater monitoring well was installed adjacent to temporary well FTA-146-GP08, which was abandoned. A groundwater sample was collected and analyzed to determine the horizontal extent of benzene in groundwater.
FTA-146-MW09	Groundwater	A permanent bedrock monitoring well was installed adjacent to residuum well FTA-146-MW02. A groundwater sample was collected and analyzed to determine the vertical extent of benzene in groundwater.
FTA-146-DEP01	Depositional soil	A depositional soil sample was collected in a low area near the northwestern corner of the parcel to determine if PSSC are present as a result of surface water runoff from the site.

Soil Sample Designations and Analytical Parameters Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

		Sample		QA/QC Samples			
Sample Location	Sample Designation	Depth (ft bgs)	Field Duplicates	Field Splits	MS/MSD	Analytical Parameters	
FTA-146-GP01	FTA-146-GP01-DS-CP0001-REG	8-11.5	FTA-146-GP01-DS-CP0008-FD	FTA-146GP01-DS-CP0009-FS		Metals, VOCs, and SVOCs.	
FTA-146-GP02	FTA-146-GP02-DS-CP0002-REG	4-8				Metals, VOCs, and SVOCs.	
FTA-146-GP03	FTA-146-GP03-DS-CP0003-REG	1-4				Metals, VOCs, and SVOCs.	
FTA-146-GP04	FTA-146-GP04-DS-CP0004-REG	4-8	FTA-146-GP04-DS-CP0017-FD			Metals, VOCs, and SVOCs.	
FTA-146-GP05	FTA-146-GP05-SS-CP0005-REG FTA-146-GP05-DS-CP0006-REG	0-1 5-9				Metals, VOCs, and SVOCs.	
FTA-146-GP06	FTA-146-GP06-SS-CP0007-REG FTA-146-GP06-DS-CP0010-REG	0-1 9-13				Metals, VOCs, and SVOCs.	
FTA-146-GP07	FTA-146-GP07-SS-CP0011-REG FTA-146-GP07-DS-CP0012-REG	0-1 1-5				Metals, VOCs, and SVOCs.	
FTA-146-GP08	FTA-146-GP08-SS-CP0013-REG FTA-146-GP08-DS-CP0014-REG	0-1 5-9				Metals, VOCs, and SVOCs.	
FTA-146-GP09	FTA-146-GP09-SS-CP0015-REG FTA-146-GP09-DS-CP0016-REG	0-1 9-13				Metals, VOCs, and SVOCs.	
FTA-146-GP10	FTA-146-GP10-SS-CP0019-REG FTA-146-GP10-DS-CP0020-REG	0-1 9-13			FTA-146-GP10-DS-CP0020-MS/MSD	Metals, VOCs, and SVOCs.	
FTA-146-GP11	FTA-146-GP11-DS-CP0021-REG	4-8			TIX TIO SI TO BO OF COLO MOMENT	Metals, VOCs, and SVOCs.	
FTA-146-GP12	FTA-146-GP12-DS-CP0022-REG	8-12				Metals, VOCs, and SVOCs.	
FTA-146-GP13	FTA-146-GP13-DS-CP0023-REG	1-4				Metals, VOCs, and SVOCs.	
FTA-146-DEP01	FTA-146-DEP01-DEP-CP0024-REG	0-1				Metals, VOCs, and SVOCs.	

FD - Field duplicate.

FS - Field split.

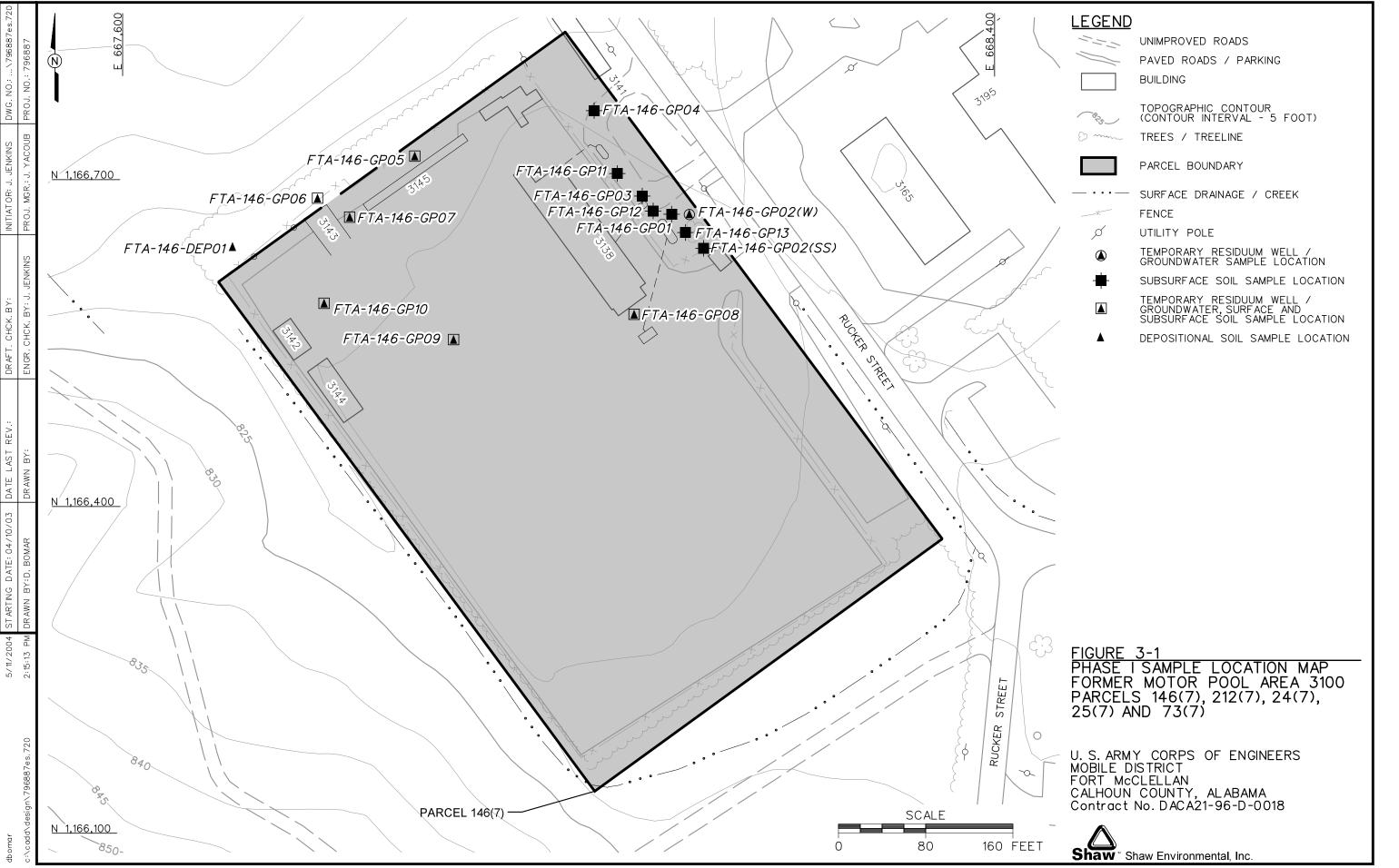
MS/MSD - Matrix spike/matrix spike duplicate.

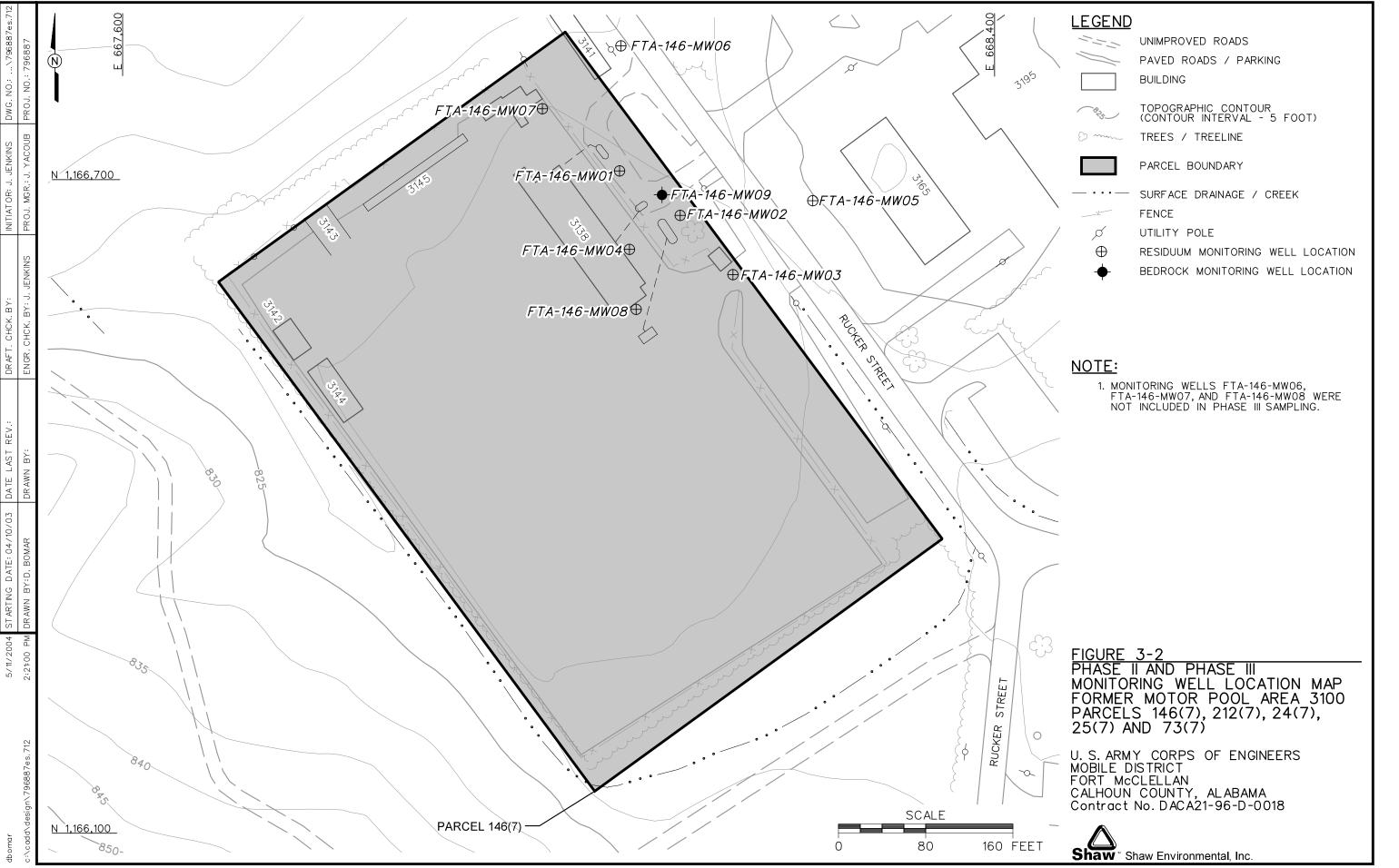
QA/QC - Quality assurance/quality control.

VOC - Volatile organic compound.

SVOC - Semivolatile organic compound.

REG - Field sample.





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Sample Collection. Surface soil samples were collected from the uppermost foot of soil using

a direct-push technology (DPT) sampling system in accordance with procedures presented in the

SAP. Depositional soil samples were collected from the upper six inches of soil with a stainless-

5 steel spoon. After the soil was collected with the sampling device, it was screened with a

6 photoionization detector (PID) in accordance with procedures outlined in the SAP. The soil

7 fraction for volatile organic compound (VOC) analysis was collected directly from the sample

8 device using three EnCore® samplers. The remaining soil was then transferred to a clean

9 stainless-steel bowl, homogenized, and placed in the appropriate sample containers. Sample

collection logs are included in Appendix B. The samples were analyzed for the parameters listed

in Table 3-2 using methods outlined in Section 3.3.

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3.1.2 Subsurface Soil Sampling

Subsurface soil samples were collected from 13 soil borings at Former Motor Pool Area 3100, as

shown on Figure 3-1. Subsurface soil sampling locations and rationale are presented in Table

3-1. Sample designations, depths, and analytical parameters are listed in Table 3-2. Soil boring

locations were determined in the field by the on-site geologist based on sampling rationale,

presence of surface structures, and site topography.

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Sample Collection. Subsurface soil samples were collected from the borings at depths greater

than one foot below ground surface (bgs) in the unsaturated zone. The borings were advanced

22 and soil samples collected using a DPT sampling system in accordance with procedures

presented in the SAP. Sample collection logs are included in Appendix B. The samples were

analyzed for the parameters listed in Table 3-2 using methods outlined in Section 3.3.

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26 Subsurface soil samples were collected continuously to 13 feet bgs or until DPT refusal was

27 encountered. Samples were field screened using a PID to measure volatile organic vapors. The

sample displaying the highest reading was selected and sent to the laboratory for analysis;

29 however, at those locations where PID readings were below background, the deepest sample

30 interval was submitted for analysis. The soil fraction for VOC analysis was collected directly

from the sample device using three EnCore samplers. The remaining soil was then transferred to

a clean stainless-steel bowl, homogenized, and placed in the appropriate sample containers. The

on-site geologist constructed a detailed log for each soil boring (Appendix C). At the completion

of soil sampling, the boreholes were abandoned with bentonite pellets and hydrated with potable

water following borehole abandonment procedures summarized in the SAP.

3.1.3 Monitoring Well Installation

- 2 A total of 16 monitoring wells were installed at Former Motor Pool Area 3100 to collect
- 3 groundwater samples for laboratory analysis. Seven temporary monitoring wells were installed
- 4 during Phase I of the SI and nine permanent monitoring wells were installed during Phase II of
- 5 the SI. The well locations are shown on Figure 3-1 (Phase I) and Figure 3-2 (Phase II). Table
- 6 3-3 summarizes construction details of the monitoring wells installed at the site. The well
- 7 construction logs are included in Appendix C.

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3.1.3.1 Residuum Monitoring Wells

- Shaw contracted Miller Drilling Company, Inc. to install the seven temporary wells and eight
- permanent wells using a hollow-stem auger drill rig. The wells were installed following
- procedures outlined in the SAP. The borehole at each well location was advanced with a
- 13 4½-inch ID hollow-stem auger from ground surface to the first water-bearing zone in the
- residuum. A 2-foot-long, 2-inch ID carbon steel split-spoon sampler was driven at 5-foot
- intervals to collect residuum for observing and describing lithology. The on-site geologist
- logging the auger borehole continued the lithological log for each borehole from ground surface
- to the total depth of the borehole by logging the split-spoon samples. The split-spoon samples
- were logged to determine lithologic changes and the approximate depth of groundwater
- 19 encountered during drilling. This information was used to determine the optimal placement of
- 20 the monitoring well screen interval and to provide site-specific geologic and hydrogeologic
- information. The on-site geologist constructed a detailed lithological log for each soil boring.
- 22 Soil characteristics were described using the "Burmeister Identification System" described in
- Hunt (1986) and the Unified Soil Classification System as outlined in the American Society for
- Testing and Materials (ASTM) Method D 2488 (ASTM, 2000). The boring logs are included in
- 25 Appendix C.

- 27 Upon reaching the target depth in each borehole, a 15- or 20-foot length of 2-inch ID, 0.010-inch
- continuous slot, Schedule 40 PVC screen with a PVC end cap (or sump) was placed through the
- auger to the bottom of the borehole. The screen and end cap (or sump) were attached to 2-inch
- 30 ID, flush-threaded Schedule 40 PVC riser. A filter pack consisting of number 1 sand
- (environmentally safe, clean fine sand, sieve size 20 to 40) was tremied around the well screen to
- 32 approximately 2 feet above the top of the well screen as the augers were removed. The well was
- surged using a solid PVC surge block for approximately 10 minutes, or until no more settling of
- the sand pack occurred inside the borehole. A bentonite seal, consisting of approximately 2 feet
- of bentonite pellets, was placed immediately on top of the filter pack and hydrated with potable
- water. If the bentonite seal was installed below the water table surface, the bentonite pellets

Table 3-3

Monitoring Well Construction Summary Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

			Ground	TOC	Well	Screen	Screen	
Well			Elevation	Elevation	Depth	Length	Interval	Well
Location	Northing	Easting	(ft amsl)	(ft amsl)	(ft bgs)	(ft)	(ft bgs)	Material
FTA-146-GP02	1166666.70	668121.23	822.73	823.57	33.5	15	18.5 - 33.5	2" ID Sch. 40 PVC
FTA-146-GP05	1166720.35	667869.37	820.95	822.16	38	15	23 - 38	2" ID Sch. 40 PVC
FTA-146-GP06	1166681.75	667780.15	820.18	819.91	27	15	11.75 - 26.75	2" ID Sch. 40 PVC
FTA-146-GP07	1166664.40	667809.67	821.22	823.74	30	15	15 - 30	2" ID Sch. 40 PVC
FTA-146-GP08	1166575.18	668070.63	823.50	824.04	35	15	19.75 - 34.75	2" ID Sch. 40 PVC
FTA-146-GP09	1166551.91	667904.99	823.35	824.45	39	15	23.75 - 38.75	2" ID Sch. 40 PVC
FTA-146-GP10	1166585.25	667786.20	821.25	822.87	33	15	17.75 - 32.75	2" ID Sch. 40 PVC
FTA-146-MW01	1166706.89	668057.09	822.07	821.73	35	15	18 - 33	2" ID Sch. 40 PVC
FTA-146-MW02	1166666.09	668112.75	822.88	822.48	35.5	15	18.5 - 33.5	2" ID Sch. 40 PVC
FTA-146-MW03	1166611.61	668161.11	822.89	822.64	41	15	24 - 39	2" ID Sch. 40 PVC
FTA-146-MW04	1166634.81	668066.24	823.29	823.07	40	20	18 - 38	2" ID Sch. 40 PVC
FTA-146-MW05	1166679.48	668234.43	826.29	826.05	44	15	25 - 40	2" ID Sch. 40 PVC
FTA-146-MW06	1166821.65	668058.38	817.49	817.30	30	15	13 - 28	2" ID Sch. 40 PVC
FTA-146-MW07	1166763.94	667986.31	821.62	821.07	34	15	17 - 32	2" ID Sch. 40 PVC
FTA-146-MW08	1166579.70	668072.33	823.47	823.16	36.	15	19 - 34	2" ID Sch. 40 PVC
FTA-146-MVV09*	1166684.93	668096.00	822.49	822.28	72.7	10	59.3 - 69.3	4" ID Sch. 80 PVC

Permanent residuum wells installed using hollow-stem auger, except as noted.

Horizontal coordinates referenced to the U.S. State Plane Coordinate System, Alabama East Zone, North American Datum of 1983.

Elevations referenced to the North American Vertical Datum of 1988.

2" ID Sch. 40 PVC - 2-inch inside diameter, Schedule 40, polyvinyl chloride.

4" ID Sch. 80 PVC - 4-inch inside diameter, Schedule 80, polyvinyl chloride.

amsl - Above mean sea level.

bgs - Below ground surface.

ft - Feet

^{*} Bedrock monitoring well installed using air-rotary drilling and PQ wireline rock coring techniques.

- were allowed to hydrate in the groundwater. Bentonite seal placement and hydration followed
- 2 procedures in the SAP. The remaining annular space of the permanent residuum wells was filled
- with bentonite-cement grout. The well surface completion at the permanent well locations
- 4 included installing a protective steel casing and concrete surface pad around the PVC well
- 5 casing. A locking well cap was placed on the protective steel casing.

The temporary residuum wells were covered with a protective temporary casing and secured with sandbags. A locking well cap was placed on the monitoring well cap.

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3.1.3.2 Bedrock Monitoring Well

- One bedrock monitoring well (FTA-146-MW09) was installed adjacent to residuum monitoring
- well FTA-146-MW02 at the site. The bedrock well was installed using a combination of air-
- rotary drilling and PQ wireline rock coring techniques. The borehole was drilled using a 12-inch
- 14 ID tri-cone rotary bit coupled with a 7½-inch air percussion bit from ground surface to the total
- depth of the well (approximately 40 feet bgs). An 8-inch ID carbon steel International Pipe
- Standard outer casing was installed into the borehole from ground surface to 40.5 feet bgs. A
- minimum 2-inch annular space was maintained between the outer casing and the borehole wall.
- The outer casing was grouted in place using a tremie pipe suspended in the annulus outside the
- casing. Bentonite-cement grout was mixed using approximately 6.5 to 7 gallons of water and 5
- 20 pounds of bentonite per 94-pound bag of Type I or II Portland cement. The grout cured for a
- 21 minimum of 48 hours before drilling continued. A triple PO wireline core barrel was then used
- 22 to collect core samples continuously from the bottom of the outer casing to the total depth of the
- borehole. After reaching the target depth, a 7%-inch air percussion bit was used to ream the
- borehole to the total depth of the boring.

- Upon reaching the target depth of the borehole, a 10-foot-length of 4-inch ID, 0.010-inch
- 27 continuous slot, Schedule 80 PVC screen with a 3-foot PVC sump was placed through the outer
- casing to the bottom of the borehole. The screen and sump were attached to 4-inch ID, flush-
- 29 threaded Schedule 80 PVC riser. A filter pack consisting of number 1 filter sand
- 30 (environmentally safe, clean fine sand, sieve size 20 to 40) was tremied around the well screen to
- approximately 5 feet above the top of the well screen. The well was then surged using a solid
- 32 PVC surge block for approximately 10 minutes, or until no more settling of the sand pack
- occurred inside the borehole. A bentonite seal, consisting of approximately 5 feet of bentonite
- pellets, was placed immediately on top of the filter pack and hydrated with potable water.
- 35 Bentonite seal placement and hydration followed procedures in the SAP. Bentonite-cement
- 36 grout was tremied into the remaining annular space of the well from the top of the bentonite seal

- to approximately ground surface. A locking protective steel casing was placed over the PVC
- well riser, and a concrete pad was constructed around the wellhead.

3.1.3.3 Well Development

- 5 The monitoring wells were developed by surging and pumping with a submersible pump in
- 6 accordance with methodology outlined in the SAP. The submersible pump used for well
- 7 development was moved in an up-and-down fashion to encourage any residual well installation
- 8 materials to enter the well. These materials were then pumped out of the well to re-establish the
- 9 natural hydraulic flow conditions. Development continued until the water turbidity was less than
- or equal to 20 nephelometric turbidity units (NTU), or for a maximum of 8 hours (2-inch wells)
- or 12 hours (4-inch wells). The well development logs are included in Appendix D.

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3.1.4 Water Level Measurements

- 14 The depth to groundwater was measured in the wells at the site on three occasions: March 2000,
- 15 January 2002, and November 2002. Water level measurements were made following procedures
- outlined in the SAP. Depth to groundwater was measured with an electronic water-level meter.
- 17 The meter probe and cable were cleaned before use at each well following decontamination
- methodology presented in the SAP. Measurements were referenced to the top of the PVC well
- casing, as summarized in Table 3-4.

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3.1.5 Groundwater Sampling

- A total of 29 groundwater samples were collected from the 16 monitoring wells installed at
- Former Motor Pool Area 3100. Seven temporary wells were sampled during Phase I of the SI in
- December 1998 and January 1999 (Figure 3-1). Ten samples (including one resample at FTA-
- 25 146-MW02) were collected from the permanent monitoring wells installed during Phase II of the
- 26 SI conducted in 2001 (Figure 3-2). In October 2001 and January 2002, Shaw conducted the
- 27 Phase III quarterly sampling at the site. During each quarterly sampling event, six monitoring
- wells were sampled: FTA-146-MW01 through FTA-146-MW05 and FTA-146-MW09 (Figure 3-
- 29 2). The groundwater sampling locations and rationale are listed in Table 3-1. The groundwater
- sample designations and analytical parameters are listed in Table 3-5.

- 32 **Sample Collection.** The groundwater samples were collected using a mechanical pump (i.e.,
- peristaltic, bladder, or submersible pump) equipped with Teflon[™] tubing, or a Teflon bailer
- following procedures outlined in the SAP. Samples for VOC analysis were collected with a
- bailer or using the "tube evacuation" method when a peristaltic pump was used for sampling (IT,
- 36 2002b). Groundwater was sampled after purging a minimum of three well volumes and after

- 1 field parameters (i.e., temperature, pH, dissolved oxygen, specific conductivity, oxidation-
- 2 reduction potential, and turbidity) stabilized. Field parameters were measured using a calibrated
- water-quality meter, as summarized in Table 3-6. Sample collection logs are included in
- 4 Appendix B. The samples were analyzed for the parameters listed in Table 3-5 using methods
- 5 outlined in Section 3.3.

3.1.6 Well Abandonment

- 8 During Phase II of the SI, two temporary residuum wells (FTA-146-GP02 and FTA-146-GP08)
- 9 were abandoned. Well abandonment procedures followed procedures outlined in the SAP. The
- wells were abandoned by removing the PVC riser and screen from the borehole, adding
- bentonite chips to ground surface, and hydrating with potable water. The well abandonment
- 12 forms are included in Appendix E.

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- Based on discussions at the November 2002 BCT meeting, the remaining temporary residuum
- wells were converted to groundwater elevation piezometers by filling the annular space with
- 16 hydrated bentonite chips.

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3.2 Surveying of Sample Locations

- 19 Sample locations were surveyed using global positioning system and conventional civil survey
- 20 techniques described in the SAP. Horizontal coordinates were referenced to the U.S. State Plane
- 21 Coordinate System, Alabama East Zone, North American Datum of 1983. Elevations were
- 22 referenced to the North American Vertical Datum of 1988. Horizontal coordinates and
- elevations are included in Appendix F.

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3.3 Analytical Program

- 26 Samples collected during the SI were analyzed for various chemical parameters based on
- 27 potential site-specific chemicals and on EPA, ADEM, FTMC, and USACE requirements.
- 28 Samples collected at Former Motor Pool Area 3100 were analyzed using EPA SW-846 methods.
- 29 including Update III methods where applicable.

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The Phase I soil and groundwater samples were analyzed for the following parameters:

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- Target analyte list metals EPA Methods 6010B/7470A/7471A
- Target compound list (TCL) VOCs EPA Method 8260B
- TCL semivolatile organic compounds (SVOC) EPA Method 8270C.

Table 3-4

Groundwater Elevations Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

(Page 1 of 2)

Well Location	Date	Top of Casing Elevation (ft amsl)	Ground Elevation (ft amsl)	Depth to Water (ft BTOC)	Groundwater Elevation (ft amsl)
FTA-146-GP02*	14-Mar-00	823.57	822.73	16.33	807.24
	14-Mar-00			16.00	806.16
FTA-146-GP05	8-Jan-02 27-Nov-02	822.16	820.95	17.49 14.11	804.67 808.05
	14-Mar-00			14.75	805.16
FTA-146-GP06	8-Jan-02	819.91	820.18	16.37	803.54 806.66
	27-Nov-02 14-Mar-00			13.25 17.71	806.03
FTA-146-GP07	8-Jan-02 27-Nov-02	823.74	821.22	19.08 15.68	804.66 808.06
FTA-146-GP08*	14-Mar-00	824.04	823.50	17.32	806.72
	14-Mar-00			18.31	806.14
FTA-146-GP09	8-Jan-02 27-Nov-02	824.45	823.35	18.25 12.15	806.20 812.30
	14-Mar-00			17.21	805.66
FTA-146-GP10	8-Jan-02 27-Nov-02	822.87	821.25	17.07 12.74	805.80 810.13
FTA-146-MW01	8-Jan-02	821.73	822.07	15.55	806.18
F1A-140-WWV01	27-Nov-02	021.73	022.01	7.61	814.12 806.91
FTA-146-MW02	8-Jan-02 27-Nov-02	822.48	822.88	15.57 10.93	811.55
FTA-146-MW03	8-Jan-02 27-Nov-02	822.64	822.89	15.78 10.80	806.86 811.84
FTA-146-MW04	8-Jan-02 27-Nov-02	823.07	823.29	16.18 11.53	806.89 811.54
FTA-146-MW05	8-Jan-02 27-Nov-02	826.05	826.29	18.82	807.23 812.31

Table 3-4

Groundwater Elevations Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

(Page 2 of 2)

		Top of Casing Elevation	Ground Elevation	Depth to Water	Groundwater Elevation
Well Location	Date	(ft amsl)	(ft amsl)	(ft BTOC)	(ft amsl)
FTA-146-MW06	8-Jan-02	817.30	817.49	10.82	806.48
F1A-146-WW06	27-Nov-02	017.30	017.49	6.44	810.86
FTA-146-MW07	8-Jan-02	821.07	821.62	15.58	805.49
FIA-146-WW07	27-Nov-02	021.07	021.02	11.55	809.52
FTA-146-MW08	8-Jan-02	823.16	823.47	16.32	806.84
F1A-146-WW00	27-Nov-02	023.10	023.47	NA	NA
FTA-146-MW09	8-Jan-02	822.28	822.49	15.57	806.71
F1A-140-WW09	27-Nov-02	022.20	022.49	11.10	811.18

^{*} Well abandoned in November 2000.

Elevations referenced to the North American Vertical Datum of 1988.

amsl - Above mean sea level BTOC - Below top of casing ft - Feet NA - Not available

Groundwater Sample Designations and Analytical Parameters Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

Sample		QA/QC Samples Field Field			
Location	Sample Designation	Duplicates	Splits	MS/MSD	Analytical Parameters
FTA-146-GP02	FTA-146-GP02-GW-CP3002-REG				Metals, VOCs, and SVOCs
FTA-146-GP05	FTA-146-GP05-GW-CP3005-REG				Metals, VOCs, and SVOCs
FTA-146-GP06	FTA-146-GP06-GW-CP3006-REG				Metals, VOCs, and SVOCs
FTA-146-GP07	FTA-146-GP07-GW-CP3009-REG	FTA-146-GP07-GW-CP3007-FD	FTA-146-GP07-GW-CP3008-FS	FTA-146-GP07-GW-CP3009-MS/MSD	Metals, VOCs, and SVOCs
FTA-146-GP08	FTA-146-GP08-GW-CP3010-REG				Metals, VOCs, and SVOCs
FTA-146-GP09	FTA-146-GP09-GW-CP3011-REG				Metals, VOCs, and SVOCs
FTA-146-GP10	FTA-146-GP10-GW-CP3012-REG				Metals, VOCs, and SVOCs
FTA-146-MW01	FTA-146-MW01-GW-CPP3001-REG FTA-146-MW01-GW-OCP3001-REG FTA-146-MW01-GW-OCP3007-REG			FTA-146-MW01-GW-CPP3001-MS/MSD	BTEX
FTA-146-MW02	FTA-146-MW02-GW-CPP3002-REG FTA-146-MW02-GW-CPP3002R-REG FTA-146-MW02-GW-OCP3002-REG FTA-146-MW02-GW-OCP3008-REG				втех
FTA-146-MW03	FTA-146-MW03-GW-CPP3003-REG FTA-146-MW03-GW-OCP3003-REG FTA-146-MW03-GW-OCP3009-REG				ВТЕХ
FTA-146-MW04	FTA-146-MW04-GW-CPP3006-REG FTA-146-MW04-GW-OCP3004-REG FTA-146-MW04-GW-OCP3010-REG				BTEX
FTA-146-MW05	FTA-146-MW05-GW-CPP3007-REG FTA-146-MW05-GW-OCP3005-REG FTA-146-MW05-GW-OCP3011-REG				втех
FTA-146-MW06	FTA-146-MW06-GW-CPP3008-REG	FTA-146-MW06-GW-CPP3004-FD			BTEX
FTA-146-MW07	FTA-146-MW07-GW-CPP3009-REG				BTEX
FTA-146-MW08	FTA-146-MW08-GW-CPP3010-REG				BTEX
FTA-146-MW09	FTA-146-MW09-GW-CPP3011-REG FTA-146-MW09-GW-OCP3006-REG FTA-146-MW09-GW-OCP3012-REG				BTEX

BTEX - Benzene, toluene, ethylbenzene, xylene.

FD - Field duplicate.

FS - Field split.

MS/MSD - Matrix spike/matrix spike duplicate.

QA/QC - Quality assurance/quality control.

REG - Field sample.

SVOC - Semivolatile organic compound.

VOC - Volatile organic compound.

Groundwater Field Parameters
Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7)

Fort McClellan, Calhoun County, Alabama

Specific Dissolved							
Sample	Sample	Conductivity (mS/cm) ^a	Oxygen	ORP	Temperature (°C)	Turbidity	pН
Location	Date	<u> </u>	(mg/L)	(mV)	<u> </u>	(NTU)	(SU)
FTA-146-GP02	15-Dec-98	0.116	0.47	91	18.2	5	5.37
FTA-146-GP05	17-Dec-98	0.118	0.83	-46	18.8	134	6.25
FTA-146-GP06	8-Jan-99	0.122	0.71	83	18.2	35	5.75
FTA-146-GP07	17-Dec-98	0.159	0.64	93	18.8	18.7	5.77
FTA-146-GP08	16-Dec-98	0.209	0.60	2	20.9	174	6.80
FTA-146-GP09	16-Dec-98	0.106	1.60	100	21.3	15.8	5.43
FTA-146-GP10	16-Dec-98	0.095	0.26	74	20.2	112	5.36
	28-Feb-01	0.061	3.09	250	18.7	10	4.43
FTA-146-MW01	4-Oct-01	0.040	4.42	120	20.9	5.1	4.67
	22-Jan-02	0.052	NR	310	18.6	3.9	4.04
	28-Feb-01	0.222	6.00	20	16.7	7	5.72
FTA-146-MW02	17-Jul-01	0.219	6.82	-43	25.8	1.4	5.97
1 17-140-1010002	4-Oct-01	0.199	3.28	5	20.5	0.4	5.33
	22-Jan-02	0.268	NR	-107	18.8	1.4	5.45
	1-Mar-01	0.092	1.87	180	22.9	18	6.09
FTA-146-MW03	5-Oct-01	0.080	4.23	40	22.1	10.3	5.39
	24-Jan-02	0.109	2.87	111	20.8	18.4	5.76
FTA-146-MW04	2-Mar-01	0.526	8.58	185	19.7	9	5.65
	16-Oct-01	0.068	12.97 ^b	131	21.0	1.1	5.04
	25-Jan-02	0.077	5.00	197	19.6	4.5	4.95
FTA-146-MW05	15-Feb-01	0.271	9.46	220	19.2	31.2	5.60
	10-Oct-01	0.061	8.65	79	22.8	11.4	5.83
	24-Jan-02	0.071	NR	144	19.0	14.5	5.30
FTA-146-MW06	28-Feb-01	0.463	8.85	215	17.7	4	5.59
FTA-146-MW07	2-Mar-01	0.549	8.59	235	19.1	13	5.29
FTA-146-MW08	2-Mar-01	0.288	7.99	250	20.2	10	6.86
	1-Mar-01	0.126	3.29	55	17.2	4	5.61
FTA-146-MW09	11-Oct-01	0.176	1.91	-27	19.0	1.5	5.85
	23-Jan-02	0.159	NR	-53	19.5	0.7	6.21

^a Specific conductivity values standardized to millisiemens per centimeter.

°C - Degrees Celsius. GW - Groundwater. mg/L - Milligrams per liter. mS/cm - Millisiemens per centimeter. mV - Millivolts. NR - Not recorded.

NTU - Nephelometric turbidity units. ORP - Oxidation-reduction potential.

SU - Standard units.

^b Elevated dissolved oxygen reading due to air in purging/sampling equipment.

- Groundwater samples collected during Phases II and III were analyzed for BTEX only (EPA
- 2 Method 8021B).

3.4 Sample Preservation, Packaging, and Shipping

- 5 Sample preservation, packaging, and shipping followed requirements specified in the SAP.
- 6 Sample containers, sample volumes, preservatives, and holding times for the analyses required in
- 7 this SI are listed in the SAP. Sample documentation and chain-of-custody records were
- 8 completed as specified in the SAP.

9

- 10 Completed analysis and chain-of-custody records (Appendix B) were included with each
- shipment of sample coolers to either Quanterra Environmental Services in Knoxville, Tennessee
- or EMAX Laboratories, Inc. in Torrance, California. Split samples were shipped to the USACE
- South Atlantic Division Laboratory in Marietta, Georgia.

14 15

3.5 Investigation-Derived Waste Management and Disposal

Investigation-derived waste (IDW) was managed and disposed as outlined in the SAP. The IDW generated during the SI at Former Motor Pool Area 3100 was segregated as follows:

17 18 19

20

16

- Soil boring cuttings
- Decontamination fluids and purge water from well development and sampling
- Personal protective equipment and spent well materials.

2122

- 23 Solid IDW was stored inside the fenced area surrounding Buildings 335 and 336 in lined roll-off
- bins prior to characterization and final disposal. Solid IDW was characterized using toxicity
- 25 characteristic leaching procedure analysis. Based on the results, soil boring cuttings, spent well
- 26 materials, and personal protective equipment generated during the field activities were disposed
- 27 as nonhazardous waste at the Industrial Waste Landfill on the Main Post of FTMC.

28

- 29 Liquid IDW was contained in the 20,000-gallon sump associated with the Building T-338
- vehicle washrack. Liquid IDW was characterized by VOC, SVOC, and metals analyses. Based
- on the analyses, liquid IDW was discharged as nonhazardous waste to the FTMC wastewater
- treatment plant on the Main Post.

3334

3.6 Variances/Nonconformances

- Two variances to the SFSPs were recorded during completion of the SI at Former Motor Pool
- Area 3100. The variances did not alter the intent of the investigation or the sampling rationale

- presented in the SFSPs. The variances are summarized in Table 3-7 and the variance reports are
- 2 included in Appendix G.

3

4 No nonconformances to the SFSPs were recorded during completion of the SI.

5 6

3.7 Data Quality

- 7 The field sample analytical data are presented in tabular form in Appendix H. The field samples
- were collected, documented, handled, analyzed, and reported in a manner consistent with the
- 9 site-specific work plans; the FTMC SAP and quality assurance plan; and standard, accepted
- methods and procedures. Data were reported and evaluated in accordance with Corps of
- Engineers South Atlantic Savannah Level B criteria (USACE, 2001) and the stipulated
- requirements for the generation of definitive data presented in the SAP. Chemical data were
- reported by the laboratory via hard-copy data packages using Contract Laboratory Program-like
- 14 forms.

- 16 **Data Validation.** The reported analytical data were validated in accordance with EPA National
- 17 Functional Guidelines by Level III criteria. Appendix I includes the data validation summary
- reports that discuss the results of the validation. Selected results were qualified based on the
- implementation of accepted data validation procedures and practices. These qualified parameters
- are highlighted in the reports. The validation-assigned qualifiers were added to the FTMC
- 21 ShawView[™] database for tracking and reporting. The qualified data were used in comparisons
- 22 to the SSSLs and ESVs. Rejected data (assigned an "R" qualifier) were not used in the
- comparisons to the SSSLs and ESVs. The data presented in this report, except where qualified,
- 24 meet the principle data quality objective for this investigation.

Table 3-7

Variances to the Site-Specific Field Sampling Plan Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) Fort McClellan, Calhoun County, Alabama

Variance to the SFSP	Justification for Variance	Impact to Site Investigation
FTA-146-GP06, FTA-146-GP07, FTA-146-GP08, FTA-146-GP09, and FTA-146-GP10 were not	technology because groundwater was not encountered	None. The temporary groundwater monitoring wells were successfully installed using a hollow-stem auger drill rig.
approximately 30 feet north of its proposed location.	GP02 could not access the original direct-push soil boring location because of overhead power lines and buried	None. The temporary groundwater monitoring well was installed in the vicinity of a UST at Motor Pool Area 3100 and provided sufficient data to characterize groundwater quality at the site.

SFSP - Site-specific field sampling plan.

4.0 Site Characterization

1	4.0 Site Characterization
2	
3	Subsurface investigations performed at Former Motor Pool Area 3100, Parcels 146(7), 212(7),
4	24(7), 25(7), and 73(7), provided soil, geologic, and groundwater data used to characterize the
5	geology and hydrogeology of the site.
6	
7	4.1 Regional and Site Geology
8	
9	4.1.1 Regional Geology
10	Calhoun County includes parts of two physiographic provinces: the Piedmont Upland Province
11	and the Valley and Ridge Province. The Piedmont Upland Province occupies the extreme
12	eastern and southeastern portions of the county and is characterized by metamorphosed
13	sedimentary rocks. The generally accepted range in age of these metamorphics is Cambrian to
14	Devonian.
15	
16	The majority of Calhoun County, including the Main Post of FTMC, lies within the Appalachian
17	fold-and-thrust structural belt (Valley and Ridge Province) where southeastward-dipping thrust
18	faults with associated minor folding are the predominant structural features. The fold-and-thrust
19	belt consists of Paleozoic sedimentary rocks that have been asymmetrically folded and thrust-
20	faulted, with major structures and faults striking in a northeast-southwest direction.
21	
22	Northwestward transport of the Paleozoic rock sequence along the thrust faults has resulted in
23	the imbricate stacking of large slabs of rock referred to as thrust sheets. Within an individual
24	thrust sheet, smaller faults may splay off the larger thrust fault, resulting in imbricate stacking of
25	rock units within an individual thrust sheet (Osborne and Szabo, 1984). Geologic contacts in this
26	region generally strike parallel to the faults, and repetition of lithologic units is common in
27	vertical sequences. Geologic formations within the Valley and Ridge Province portion of
28	Calhoun County have been mapped by Warman and Causey (1962), Osborne and Szabo (1984),
29	and Moser and DeJarnette (1992) and vary in age from Lower Cambrian to Pennsylvanian.
30	
31	The basal unit of the sedimentary sequence in Calhoun County is the Cambrian Chilhowee
32	Group. The Chilhowee Group consists of the Cochran, Nichols, Wilson Ridge, and Weisner
33	Formations (Osborne and Szabo, 1984), but in Calhoun County it is either undifferentiated or
34	divided into the Cochran and Nichols Formations and an upper, undifferentiated Wilson Ridge

and Weisner Formation. The Cochran is composed of poorly sorted arkosic sandstone and

conglomerate with interbeds of greenish gray siltstone and mudstone. Massive to laminated

35

1 greenish gray and black mudstone makes up the Nichols Formation, with thin interbeds of

siltstone and very fine-grained sandstone (Osborne et al., 1988). These two formations are

mapped only in the eastern part of the county.

3

2

- 5 The Wilson Ridge and Weisner Formations are undifferentiated in Calhoun County and consist
- of both coarse-grained and fine-grained clastics. The coarse-grained facies appears to dominate
- 7 the unit and consists primarily of coarse-grained, vitreous quartzite and friable, fine- to coarse-
- 8 grained, orthoguartzitic sandstone, both of which locally contain conglomerate. The fine-grained
- 9 facies consists of sandy and micaceous shale and silty, micaceous mudstone, which are locally
- interbedded with the coarse clastic rocks. The abundance of orthoquartzitic sandstone and
- quartzite suggests that most of the Chilhowee Group bedrock in the vicinity of FTMC belongs to
- the Weisner Formation (Osborne and Szabo, 1984).

13

- 14 The Cambrian Shady Dolomite overlies the Weisner Formation northeast, east, and southwest of
- the Main Post and consists of interlayered bluish gray or pale yellowish gray sandy dolomitic
- limestone and siliceous dolomite with coarsely crystalline, porous chert (Osborne et al., 1989).
- A variegated shale and clayey silt have been included within the lower part of the Shady
- Dolomite (Cloud, 1966). Material similar to this lower shale unit was noted in core holes drilled
- by the Alabama Geologic Survey on FTMC (Osborne and Szabo, 1984). The character of the
- 20 Shady Dolomite in the FTMC vicinity and the true assignment of the shale at this stratigraphic
- 21 interval are still uncertain (Osborne, 1999).

22

- The Rome Formation overlies the Shady Dolomite and locally occurs to the northwest and
- southeast of the Main Post, as mapped by Warman and Causey (1962) and Osborne and Szabo
- 25 (1984), and immediately to the west of Reilly Airfield (Osborne and Szabo, 1984). The Rome
- 26 Formation consists of variegated, thinly interbedded grayish red-purple mudstone, shale,
- 27 siltstone, and greenish red and light gray sandstone, with locally occurring limestone and
- dolomite. Weaver Cave, located approximately one mile west of the northwest boundary of the
- Main Post, is situated in gray dolomite and limestone mapped as the Rome Formation (Osborne
- et al., 1997). The Conasauga Formation overlies the Rome Formation and occurs along
- anticlinal axes in the northeastern portion of Pelham Range (Warman and Causey, 1962;
- Osborne and Szabo, 1984) and the northern portion of the Main Post (Osborne et al., 1997). The
- Conasauga Formation is composed of dark gray, finely to coarsely crystalline, medium- to thick-
- bedded dolomite with minor shale and chert (Osborne et al., 1989).

- Overlying the Conasauga Formation is the Knox Group, which is composed of the Copper Ridge
- 2 and Chepultepec dolomites of Cambro-Ordovician age. The Knox Group is undifferentiated in
- 3 Calhoun County and consists of light medium gray, fine to medium crystalline, variably bedded
- 4 to laminated, siliceous dolomite and dolomitic limestone that weather to a chert residuum
- 5 (Osborne and Szabo, 1984). The Knox Group underlies a large portion of the Pelham Range
- 6 area.

7

- 8 The Ordovician Newala and Little Oak Limestones overlie the Knox Group. The Newala
- 9 Limestone consists of light to dark gray, micritic, thick-bedded limestone with minor dolomite.
- The Little Oak Limestone is comprised of dark gray, medium- to thick-bedded, fossiliferous,
- argillaceous to silty limestone with chert nodules. These limestone units are mapped as
- undifferentiated at FTMC and in other parts of Calhoun County. The Athens Shale overlies the
- Ordovician limestone units. The Athens Shale consists of dark gray to black shale and
- graptolitic shale with localized interbedded dark gray limestone (Osborne et al., 1989). These
- units occur within an eroded "window" in the uppermost structural thrust sheet at FTMC and
- underlie much of the developed area of the Main Post.

17

- Other Ordovician-aged bedrock units mapped in Calhoun County include the Greensport
- 19 Formation, Colvin Mountain Sandstone, and Sequatchie Formation. These units consist of
- various siltstones, sandstones, shales, dolomites, and limestones and are mapped as one,
- 21 undifferentiated unit in some areas of Calhoun County. The only Silurian-age sedimentary
- formation mapped in Calhoun County is the Red Mountain Formation. This unit consists of
- 23 interbedded red sandstone, siltstone, and shale with greenish gray to red silty and sandy
- 24 limestone.

25

- 26 The Devonian Frog Mountain Sandstone consists of sandstone and quartzitic sandstone with
- shale interbeds, dolomudstone, and glauconitic limestone (Osborne, et al., 1988). This unit
- locally occurs in the western portion of Pelham Range.

- The Mississippian Fort Payne Chert and the Maury Formation overlie the Frog Mountain
- Sandstone and are composed of dark to light gray limestone with abundant chert nodules and
- 32 greenish gray to grayish red phosphatic shale, with increasing amounts of calcareous chert
- towards the upper portion of the formation (Osborne and Szabo, 1984). These units occur in the
- northwestern portion of Pelham Range. Overlying the Fort Payne Chert is the Floyd Shale, also
- of Mississippian age, which consists of thin-bedded, fissile brown to black shale with thin
- intercalated limestone layers and interbedded sandstone. Osborne and Szabo (1984) reassigned

the Floyd Shale, which was mapped by Warman and Causey (1962) on the Main Post of FTMC,

to the Ordovician Athens Shale based on fossil data.

2

4 The Pennsylvanian Parkwood Formation overlies the Floyd Shale and consists of a medium to

- dark gray, silty clay, shale, and mudstone with interbedded light to medium gray, very fine to
- 6 fine grained, argillaceous, micaceous sandstone. Locally the Parkwood Formation also contains
- beds of medium to dark gray, argillaceous, bioclastic to cherty limestone and beds of clayey coal
- 8 up to a few inches thick (Raymond et al., 1988). The Parkwood Formation in Calhoun County is
- 9 generally found within a structurally complex area known as the Coosa deformed belt. In the
- deformed belt, the Parkwood Formation and Floyd Shale are mapped as undifferentiated because
- their lithologic similarity and significant deformation make it impractical to map the contact
- 12 (Thomas and Drahovzal, 1974; Osborne et al., 1988). The undifferentiated Parkwood Formation
- and Floyd Shale are found throughout the western quarter of Pelham Range.

14

- 15 The Jacksonville thrust fault is the most significant structural geological feature in the vicinity of
- the Main Post of FTMC, both for its role in determining the stratigraphic relationships in the area
- and for its contribution to regional water supplies. The trace of the fault extends northeastward
- for approximately 39 miles between Bynum, Alabama, and Piedmont, Alabama. The fault is
- interpreted as a major splay of the Pell City fault (Osborne and Szabo, 1984). The Ordovician
- sequence that makes up the Eden thrust sheet is exposed at FTMC through an eroded window, or
- 21 fenster, in the overlying thrust sheet. Rocks within the window display complex folding, with
- the folds being overturned and tight to isoclinal. The carbonates and shales locally exhibit well-
- developed cleavage (Osborne and Szabo, 1984). The FTMC window is framed on the northwest
- by the Rome Formation; north by the Conasauga Formation; northeast, east, and southwest by
- 25 the Shady Dolomite; and southeast and southwest by the Chilhowee Group (Osborne et al.,
- 26 1997). Two small klippen of the Shady Dolomite, bounded by the Jacksonville fault, have been
- 27 recognized adjacent to the Pell City fault at the FTMC window (Osborne et al., 1997).

28

- 29 The Pell City fault serves as a fault contact between the bedrock within the FTMC window and
- the Rome and Conasauga Formations. The trace of the Pell City fault is also exposed
- approximately nine miles west of the FTMC window on Pelham Range, where it traverses
- northeast to southwest across the western quarter of Pelham Range. Here, the trace of the Pell
- 33 City fault marks the boundary between the Pell City thrust sheet and the Coosa deformed belt.

- 35 The eastern three-quarters of Pelham Range is located within the Pell City thrust sheet, while the
- 36 remaining western quarter of Pelham Range is located within the Coosa deformed belt. The Pell

- 1 City thrust sheet is a large-scale thrust sheet containing Cambrian and Ordovician rocks and is
- 2 relatively less structurally complex than the Coosa deformed belt (Thomas and Neathery, 1982).
- 3 The Pell City thrust sheet is exposed between the traces of the Jacksonville and Pell City faults
- 4 along the western boundary of the FTMC window and along the trace of the Pell City fault on
- 5 Pelham Range (Thomas and Neathery, 1982; Osborne et al., 1988). The Coosa deformed belt is
- a narrow northeast-to-southwest-trending linear zone of complex structure (approximately 5 to
- 7 20 miles wide and approximately 90 miles in length) consisting mainly of thin imbricate thrust
- 8 slices. The structure within these imbricate thrust slices is often internally complicated by small-
- 9 scale folding and additional thrust faults (Thomas and Drahovzal, 1974).

11 **4.1.2 Site Geology**

- The soil at Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) is
- mapped as Anniston and Allen gravelly loam. This soil type is typically developed in old
- alluvium found along the foot slopes and alluvial fans of the larger hills in the region. The color
- of the surface soil ranges from dark brown to reddish brown and the subsurface soil is generally
- a reddish-brown. The soil consists of a gravelly clay loam to clay or silty clay loam (U.S.
- Department of Agriculture [USDA], 1961).
- 19 The residuum encountered during drilling activities at Former Motor Pool Area 3100 consisted
- of light brown to reddish brown, yellowish brown to gray and greenish gray clay with varying
- amounts of silt and gravel (Appendix C). This description is consistent with the Anniston and
- 22 Allen Series soils. The residuum extends from ground surface to approximately 20 to 25 feet
- 23 bgs.

24

10

18

- As shown on Figure 4-1, bedrock at Former Motor Pool Area 3100, Parcels 146(7), 212(7),
- 26 24(7), 25(7), and 73(7), is mapped as undifferentiated Mississippian/Ordovician Floyd and
- 27 Athens Shale. Floyd Shale consists of thin-bedded, fissile, brown to black shale with thin
- 28 intercalated limestone layers and interbedded sandstone. The Athens Shale consists of dark gray
- 29 to black shale and graptolitic shale with localized interbedded dark gray limestone (Osborne et
- 30 al., 1989).
- Based on the drilling log for the bedrock monitoring well FTA-146-MW09, grayish black,
- moderately weathered, fissile shale with quartz veins was encountered at approximately 20 feet
- bgs (Appendix C). This grayish black shale is consistent with the characteristics of the
- undifferentiated Mississippian/Ordovician Floyd and Athens Shale.

36

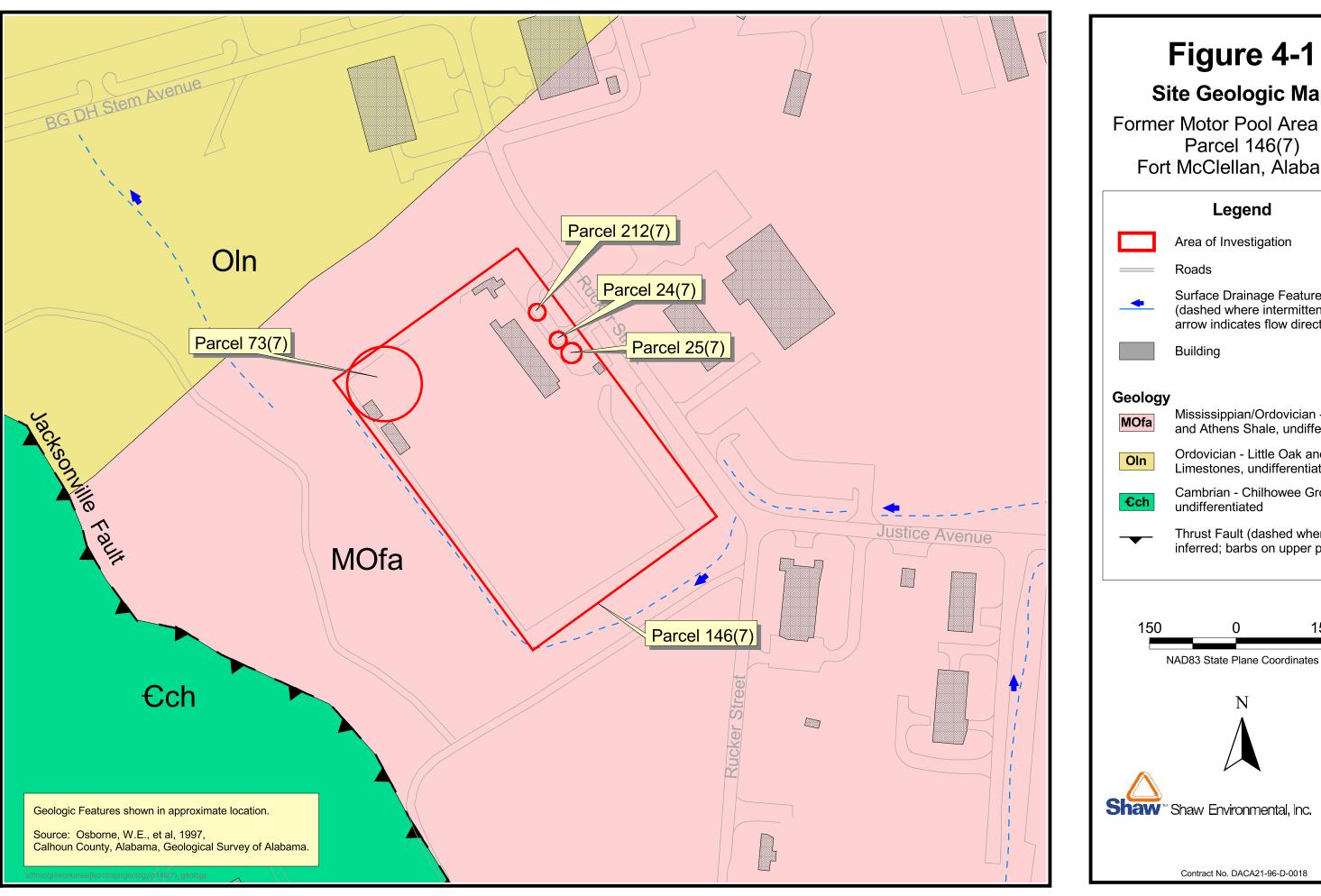


Figure 4-1

Site Geologic Map

Former Motor Pool Area 3100, Parcel 146(7) Fort McClellan, Alabama



Area of Investigation

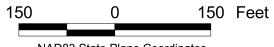
Surface Drainage Feature (dashed where intermittent; arrow indicates flow direction)

Mississippian/Ordovician - Floyd and Athens Shale, undifferentiated

Ordovician - Little Oak and Newala Limestones, undifferentiated

Cambrian - Chilhowee Group, undifferentiated

Thrust Fault (dashed where inferred; barbs on upper plate)







Contract No. DACA21-96-D-0018

4.2 Site Hydrology

123

4.2.1 Surface Hydrology

- 4 Precipitation in the form of rainfall averages about 53 inches annually in Anniston, Alabama,
- 5 with infiltration rates annually exceeding evapotranspiration rates (U.S. Department of
- 6 Commerce, 1998). The major surface water features at the Main Post of FTMC include
- 7 Remount Creek, Cane Creek, and Cave Creek. These waterways flow in a general northwest to
- 8 westerly direction towards the Coosa River on the western boundary of Calhoun County.

9

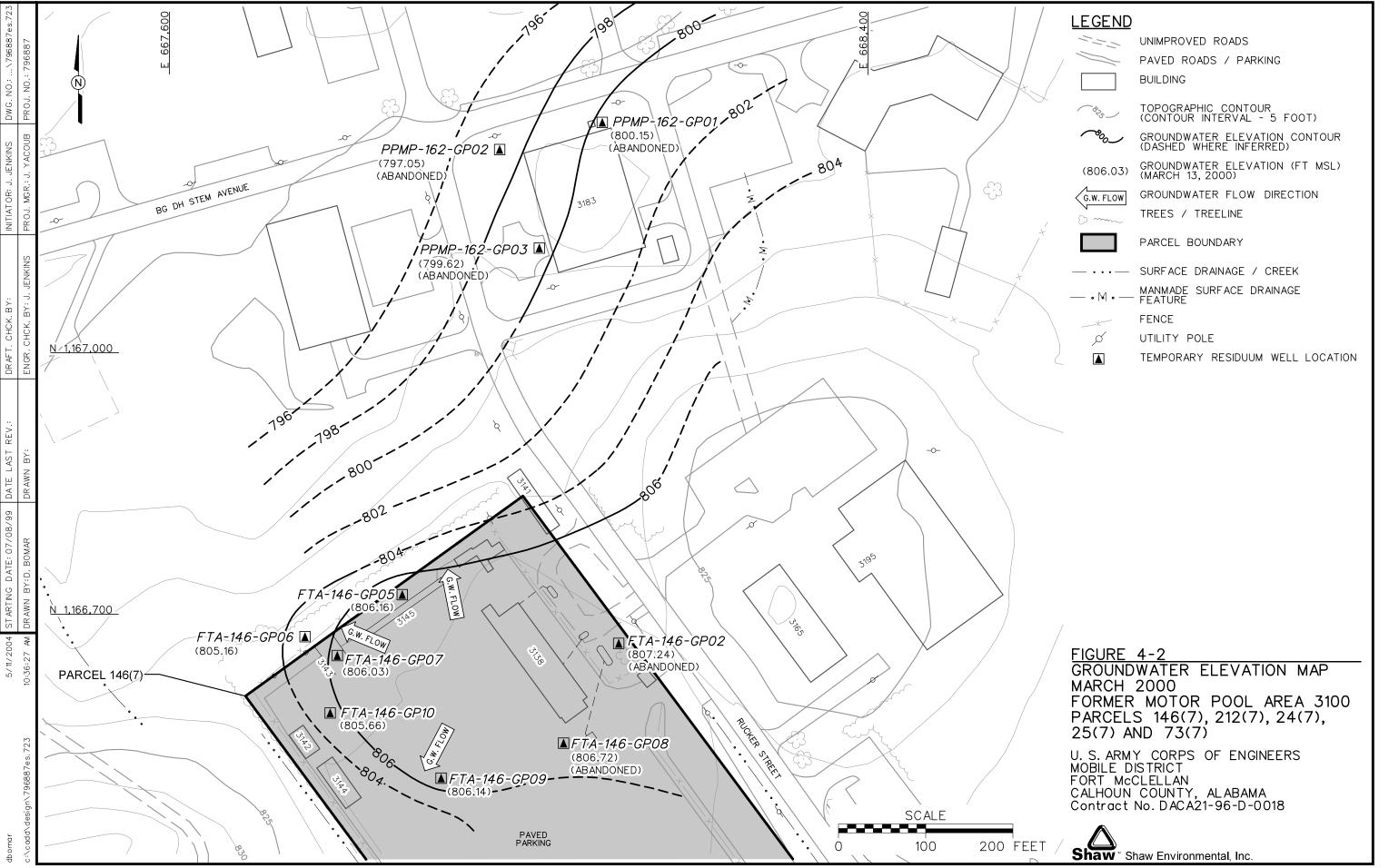
- Former Motor Pool Area 3100 is approximately 815 feet above mean sea level and is relatively
- flat. Elevation decreases to the northwest in the vicinity of the parcel. Surface water runoff
- appears to follow the topography and flows to the northwest.

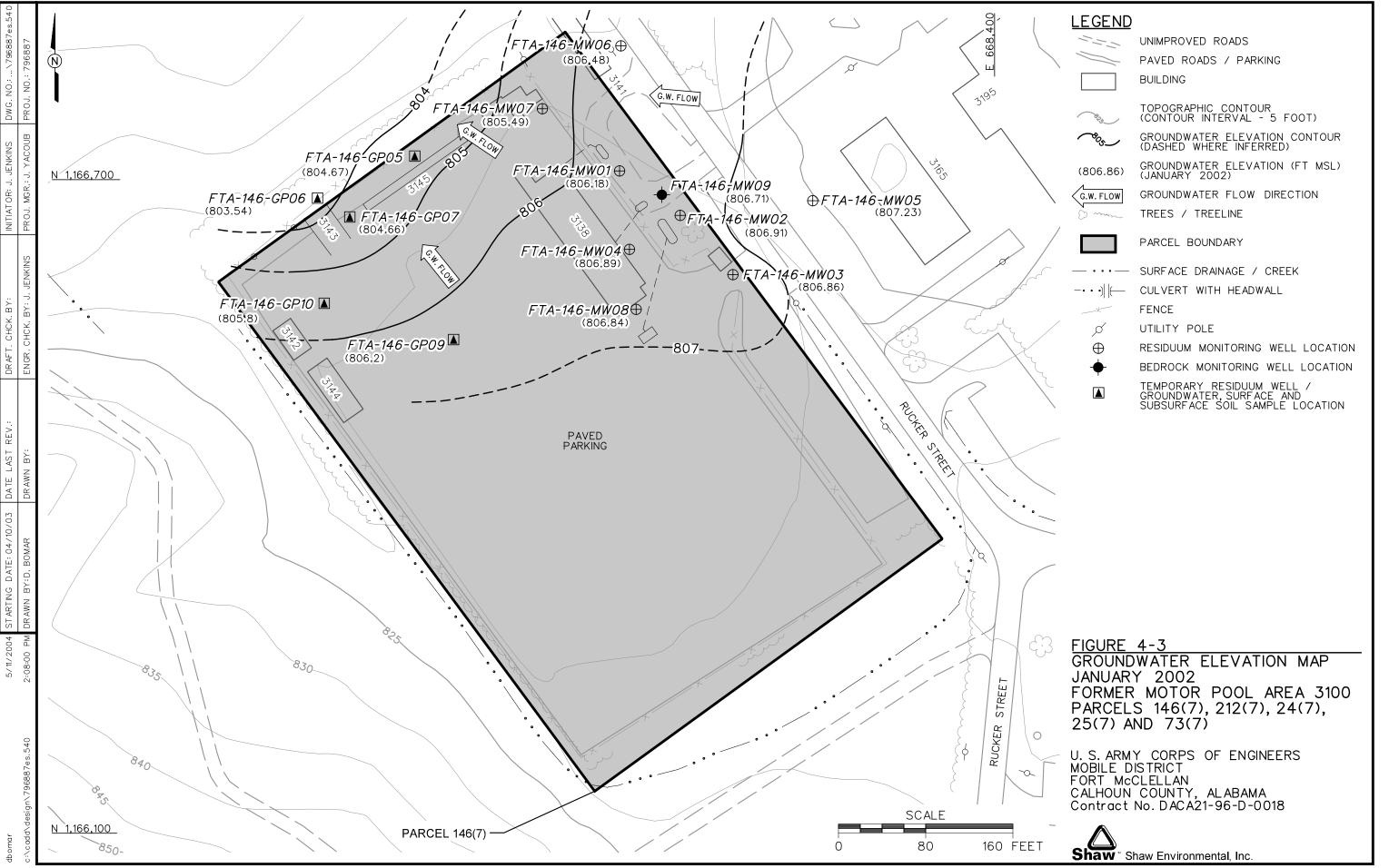
13 14

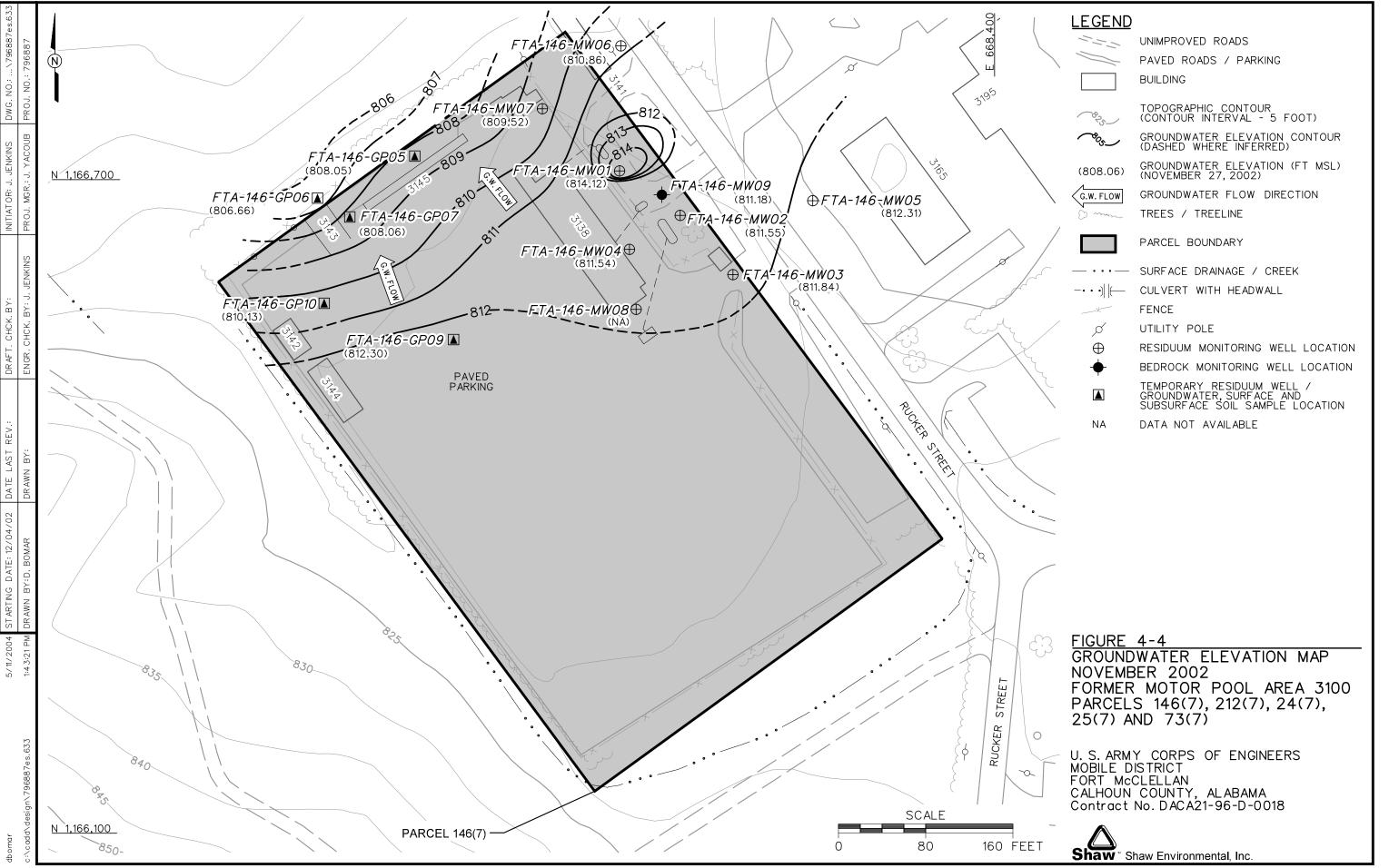
4.2.2 Hydrogeology

- Groundwater was encountered at approximately 20 feet bgs during drilling activities at Parcel
- 16 146(7) (Appendix C). Static groundwater levels were measured in monitoring wells at the site in
- 17 March 2000 and in January and November 2002, as summarized in Table 3-4. Groundwater
- elevations were calculated by measuring the depth to groundwater relative to the surveyed top-
- of-casing elevations. As shown on Figures 4-2, 4-3, and 4-4, the general groundwater flow
- 20 direction is to the northwest, corresponding with the site topography. The groundwater elevation
- data collected in November 2002 occurred during a period of increased rainfall. The
- 22 groundwater elevations range from approximately 2 to 8 feet higher than the groundwater
- elevations in March 2000 and January 2002. Localized mounding observed in FTA-146-MW01
- is influenced by the nearby UST vaults filled with pea gravel that act as a "bathtub" for
- 25 infiltration from precipitation events.

- 27 Static groundwater levels summarized in Table 3-4 are at shallower depths than the depth to
- 28 groundwater encountered during drilling (Appendix C). In clayey residual soil, water is typically
- 29 encountered during drilling at a depth below the actual static water level.







5.0 Summary of Analytical Results

2 The results of chemical analysis of the samples collected at Former Motor Pool Area 3100, 3 Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) indicate that metals, VOCs, and SVOCs were 4 detected in site media and BTEX compounds were detected in groundwater. To evaluate 5 6 whether the detected constituents pose an unacceptable risk to human health and the environment, the analytical results were compared to human health SSSLs and ESVs for FTMC. 7 The SSSLs and ESVs were developed as part of human health and ecological risk evaluations for 8 investigations performed under the BRAC Environmental Restoration Program at FTMC. Metals 9 results exceeding the SSSLs and ESVs were subsequently compared to metals background 10 screening values to determine if the metals concentrations are within natural background 11 concentrations (SAIC, 1998). Site metals were further evaluated using statistical and 12 13 geochemical methods to determine if the metals detected in site media are present at naturally occurring levels (Appendix J). 14 15 16 The following sections and Tables 5-1 through 5-5 summarize the results of the comparison of detected constituent concentrations to the SSSLs, ESVs, and background screening values. 17 Complete analytical results are presented in Appendix H. 18 5.1 Surface and Depositional Soil Analytical Results 20

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Six surface soil samples and one depositional soil sample were collected for chemical analysis during the Phase I investigation at Parcels 146(7), 212(7), 24(7), 25(7), and 73(7). Surface soil samples were collected from the uppermost foot of soil and depositional soil samples were collected from the upper six inches of soil at the locations shown on Figure 3-1. The depositional soil sample from FTA-146-DEP01 and the surface soil sample from FTA-146-GP06 were collected from unpaved areas. The remaining surface soil samples were collected beneath asphalt-paved areas after the pavement had been removed. Analytical results were compared to residential human health SSSLs, ESVs, and metals background screening values, as presented in Table 5-1. Figure 5-1 shows the soil sample locations with results exceeding background screening values and SSSLs.

30 31 32

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Metals. A total of 18 metals were detected in the surface and depositional soil samples. The concentrations of five metals (aluminum, arsenic, chromium, iron, and manganese) exceeded their respective SSSLs. Of these, four metals results (arsenic, chromium, iron, and manganese) also exceeded their respective background values in one or more samples:

Table 5-1

(Page 1 of 4)

S	ample Loc Sample Nu Sample D	mber ate				C	146-DE P0024 Nov-98				C	146-GF P0005 Oct-98	205			C 6-	146-GP P0007 Oct-98 0- 1	906			С	146-GF P0011 Oct-98 0- 1		
Sai	mple Depti		h	h		Т.	0- 1				Γ	0-1		. 501/	- "		т	. 0001	> F 6 V	D14	0		>SSSL	INFRY.
Parameter	Units	BKG ^a	SSSL ^b	ESV ^b	Result	Qual	>BKG	>SSSL	>ESV	Result	Qual	>BKG	>SSSL	>ESV	Result	Quai	>BKG	>SSSL	>E3V	Result	Quai	>BNG	2333L	>E3V
METALS									\/E0	0.745.00			VE0	VEC	0.005.00	1		YES	VEC	7.69E+03				YES
Aluminum			7.80E+03							9.74E+03	_		YES	YES	8.86E+03 1.05E+01			YES	YES			YES	YES	YES
Arsenic		1.37E+01		1.00E+01				YES	YES	9.90E+00	<u> </u>		YES					TES	IES	3.81E+01		TES	TES	TES
Barium										7.07E+01		1/50			6.82E+01	ļ				5.80E-01				\vdash
Beryllium			9.60E+00							1.00E+00	ļ	YES			7.10E-01	ļ								
Cadmium			6.25E+00		3.30E+00		YES		YES	ND					ND	ļ	\/F0		ļ	ND 0.075+04		YES		
Calcium		1.72E+03	NA	NA	1.10E+04	J	YES			2.20E+03	<u> </u>	YES		1/50	1.68E+04		YES	\/E0	VE 0	3.27E+04	<u> </u>		VEC	VEC.
Chromium			2.32E+01		2.19E+01				YES	3.47E+01	J		YES		3.09E+01	J		YES	YES	4.00E+01	J	YES	YES	YES
Cobalt	mg/kg									6.14E+01		YES		YES	1.11E+01	.				6.20E+00		1/50		
Copper	mg/kg						YES			3.09E+01	J	YES			2.65E+01		YES			2.39E+01	J	YES	1/50	1,,=0
Iron	mg/kg	3.42E+04	2.34E+03	2.00E+02	3.02E+04			YES		3.74E+04		YES	YES	YES	3.18E+04			YES	YES	3.57E+04	ļ	YES	YES	YES
Lead	mg/kg	4.01E+01	4.00E+02	5.00E+01	1.35E+02		YES		YES	2.02E+01					2.04E+01					1.15E+01				
Magnesium	mg/kg	1.03E+03	NA	4.40E+05	5.18E+03	i	YES			ND	<u> </u>				1.47E+03		YES			5.73E+03		YES	<u></u>	
Manganese	mg/kg	1.58E+03	3.63E+02	1.00E+02	2.16E+03		YES	YES	YES	2.58E+02				YES	3.99E+02	<u> </u>		YES	YES	1.38E+02				YES
Mercury	mg/kg	8.00E-02	2.33E+00	1.00E-01	4.90E-02					ND					ND	<u> </u>				ND			<u></u>	
Nickel	ma/ka	1.03E+01	1.54E+02	3.00E+01	7.00E+00					2.25E+01		YES			9,60E+00					1.34E+01		YES		
Selenium *	ma/ka	4.80E-01	3.91E+01	8.10E-01	1.10E+00		YES		YES	1.70E+00		YES		YES	1.20E+00		YES		YES			YES	<u> </u>	YES
Vanadium	ma/ka		5.31E+01						YES	1.24E+01	J			YES	1.94E+01	J			YES	2.33E+01	J		L	YES
Zinc	ma/ka	4.06E+01	2.34E+03	5.00E+01	1.93E+02		YES		YES	6.18E+02	J	YES		YES	4.73E+01	J	YES			3.64E+01	J		L	
VOLATILE ORGANIC COM		<u> </u>	4	L						Manus Comment														
1.2.4-Trimethylbenzene	mg/kg	NA	3.88E+02	1.00E-01	ND	T				ND					ND					ND			Ĺ	
1,2-Dimethylbenzene	ma/ka	NA	1.55E+04	5.00E-02	ND					ND					ND					ND				
1,3,5-Trimethylbenzene	mg/kg	NA	3.88E+02	1.00E-01	ND					ND					ND					ND				
2-Butanone	mg/kg	NA	4.66E+03	8.96E+01	1.20E-02	В				4.90E-03	В				5.50E-03	В				ND				
4-Methyl-2-pentanone	ma/ka	NA	6.21E+02	4.43E+02	ND	1				ND					ND					ND			L	
Acetone	mg/kg	NA		2.50E+00	1.30E-01	J				7.90E-02	В				1.20E-01	В				2.10E-02	В			
Bromomethane	mg/kg	NA	1.09E+01	NA	2.60E-03	J				ND					ND					ND			<u> </u>	
Ethylbenzene	mg/kg	NA	7.77E+02	5.00E-02	ND					ND					ND					ND				
Methylene chloride	mg/kg	NA		2.00E+00	5.10E-03	В				2.30E-03	В				3.20E-03	В				4.00E-03	В			
N-Propylbenzene	mg/kg	NA	7.77E+01	NA	ND					ND					ND					ND				
Toluene	mg/kg	NA NA		5.00E-02	ND					ND	1			T	ND					ND				
m,p-Xylenes	mg/kg	NA.			ND					ND					ND					ND				
o-Chlorotoluene	mg/kg	NA NA	1.55E+02		ND	1	—			ND					ND					ND				
p-Chlorotoluene	mg/kg	NA NA	1.55E+02		ND	1				ND				1	ND					ND				

Table 5-1

(Page 2 of 4)

	nple Loc						146-DE	P01				146-GF	P05				146-GF	906				-146-GF :P0011	² 07	
2	ample D					-	Nov-98				-	Oct-98				_	Oct-98					Oct-98		
	le Dept					·	0-1				•	0-1					0-1				_	0- 1		
			acer b	=ovb		Γ				- ·	١.			. 501	D 11		I1	> 000L	> FOV	D 14	<u></u>	T	- CCCI	LECV
Parameter	Units	BKG ^a	SSSL⁵	ESV ^b	Result	Qual	>BKG	>SSSL	>ESV	Result	Quai	>BKG	>555L	>E5V	Result	Quai	>BKG	>555L	>550	Result	Quai	>BKG	<u> 2000</u> L	1>E2A
SEMIVOLATILE ORGANIC CO	OMPOU	NDS																				· · · · · · · · · · · · · · · · · · ·		
Anthracene	mg/kg	9.35E-01	2.33E+03	1.00E-01	ND					3.50E-02	J				3.80E-02	J				ND	1			
Benzo(a)anthracene	mg/kg	1.19E+00	8.51E-01	5.21E+00	ND					1.20E-01	J				1.10E-01	J				ND				
Benzo(a)pyrene	mg/kg	1.42E+00	8.51E-02	1.00E-01	4.30E-02	J				1.20E-01	J		YES	YES	1.30E-01	J		YES	YES	ND				
Benzo(b)fluoranthene	mg/kg	1.66E+00	8.51E-01	5.98E+01	6.20E-02	J				1.20E-01	J				1.50E-01	J				ND				
Benzo(ghi)perylene	mg/kg	9.55E-01	2.32E+02	1.19E+02	ND					6.90E-02	J				5.40E-02	J				ND				
Benzo(k)fluoranthene	mg/kg	1.45E+00	8.51E+00	1.48E+02	6.10E-02	J				1.30E-01	J				1.60E-01	J				ND				
Bis(2-Ethylhexyl)phthalate	mg/kg	NA	4.52E+01	9.30E-01	1.20E-01	J				ND					5.00E-02	В				ND				
Chrysene	mg/kg	1.40E+00	8.61E+01	4.73E+00	5.60E-02	J				1.30E-01	J				1.30E-01	J				ND				
Di-n-butyl phthalate	mg/kg	NA	7.80E+02	2.00E+02	9.20E-02	J				ND					ND					ND				
Dibenz(a,h)anthracene	mg/kg	7.20E-01	8.61E-02	1.84E+01	ND					3.70E-02	J				ND					ND				
Fluoranthene	mg/kg	2.03E+00	3.09E+02	1.00E-01	7.00E-02	J				2.30E-01	J			YES	2.40E-01	J			YES	ND				
Indeno(1,2,3-cd)pyrene	mg/kg	9.37E-01	8.51E-01	1.09E+02	ND					6.60E-02	J				6.00E-02	J				ND				
Phenanthrene	mg/kg	1.08E+00	2.32E+03	1.00E-01	ND					1.10E-01	J			YES		J			YES	ND	<u> </u>			
Pyrene	mg/kg	1.63E+00	2.33E+02	1.00E-01	5.80E-02	J				1.90E-01	J			YES	1.90E-01	J			YES	ND	1		·	

Table 5-1

(Page 3 of 4)

Sar S	nple Loc nple Nu ample D	mber ate				(-146-GF CP0013 -Oct-98				C	146-GF P0015 Oct-98 0- 1				C	-146-GI :P0019 -Oct-98 0- 1		
Parameter Samp	le Dept Units	n (Feet) BKG ^a	SSSLb	ESV ^b	Result	Qual	0-1	>SSSL	>FSV	Result	Qual		>SSSL	>ESV	Result	Qual		>SSSL	>ESV
METALS	Units	D.(()	0002		resure	- Quu	<u> </u>	- OOOL		roour	- Cau								
Aluminum	ma/ka	1.63E+04	7.80E+03	5.00E+01	6.77E+03		T T		YES	3.77E+03				YES	5.12E+03				YES
Arsenic		1.37E+01		1.00E+01	1.42E+01		YES	YES	YES	8.60E+00			YES		8.00E+00			YES	
Barium		1.24E+02	5.47E+02	1.65E+02	4.32E+01					ND					3.27E+01				
Beryllium		8.00E-01			ND					ND					ND				
Cadmium			6.25E+00		ND					ND					ND				
Calcium		1.72E+03	NA	NA	4.56E+04		YES			5.03E+04		YES			5.96E+04		YES		
Chromium		3.70E+01	2.32E+01	4.00E-01	2.71E+01	J		YES	YES	1.78E+01	J			YES	1.91E+01	J			YES
Cobalt			4.68E+02	2.00E+01	ND		 			ND					ND				
Copper					1.17E+01	J				6.20E+00	J				7.50E+00	J			
Iron		3.42E+04						YES	YES	1.37E+04			YES	YES	1.57E+04			YES	YES
Lead					7.30E+00					5.40E+00					4.50E+00				
Magnesium		1.03E+03	NA		3.33E+03		YES			5.79E+03		YES			1.60E+04		YES		
Manganese			3.63E+02	1.00E+02	4.70E+01					5.74E+01					7.82E+01				
Mercury	mg/kg		2.33E+00	1.00E-01	ND					ND					ND				
Nickel	mg/kg	1.03E+01	1.54E+02	3.00E+01	7.20E+00					ND					6.40E+00				
Selenium	mg/kg	4.80E-01	3.91E+01	8.10E-01	7.30E-01		YES			ND					ND				
Vanadium	mg/kg	5.88E+01	5.31E+01	2.00E+00	2.62E+01	J			YES	2.25E+01	J			YES	2.13E+01	J			YES
Zinc	mg/kg	4.06E+01	2.34E+03	5.00E+01	2.06E+01	J				1.23E+01	В				1.58E+01	В			
VOLATILE ORGANIC COMPO			<u> </u>	<u> </u>				4											
1,2,4-Trimethylbenzene	mg/kg	NA	3.88E+02	1.00E-01	ND					5.10E-03	J				1.50E-01	J			YES
1,2-Dimethylbenzene	mg/kg	NA	1.55E+04	5.00E-02	ND					2.00E-03	J				7.70E-02				YES
1,3,5-Trimethylbenzene	mg/kg	NA	3.88E+02	1.00E-01	ND					ND					4.10E-02	J			
2-Butanone	mg/kg	NA	4.66E+03	8.96E+01	ND					ND					3.50E-03	В			
4-Methyl-2-pentanone	mg/kg	NA	6.21E+02	4.43E+02	ND					ND					5.50E-03	J			
Acetone	mg/kg	NA	7.76E+02	2.50E+00	1.40E-02	В				3.20E-02	В				3.80E-02	В			
Bromomethane	mg/kg	NA	1.09E+01	NA	ND					ND					ND				
Ethylbenzene	mg/kg	NA	7.77E+02	5.00E-02	ND					ND					6.90E-02				YES
Methylene chloride	mg/kg	NA	8.41E+01	2.00E+00	2.00E-03	В				6.10E-03	В				6.20E-03	В			
N-Propylbenzene	mg/kg	NA	7.77E+01	NA	ND					ND					1.60E-02	J			
Toluene	mg/kg	NA	1.55E+03	5.00E-02	ND					4.30E-03	J				8.20E-02				YES
m,p-Xylenes	mg/kg	NA	1.55E+04	5.00E-02	ND				1	5.70E-03					2.70E-01				YES
o-Chlorotoluene	mg/kg	NA	1.55E+02	1.00E-01	ND	1				ND					2.20E-02	J			
p-Chlorotoluene	mg/kg	NA	1.55E+02	1.00E-01	ND					ND					4.40E-03	J			

Table 5-1

(Page 4 of 4)

Sam	iple Loc	ation				FTA	-146-GI	² 08			FTA-	146-GF	209			FTA-	146-GF	² 10	
San	nple Nu	mber				C	P0013				C	P0015				C	P0019		
∥ sa	ample D	ate				6	-Oct-98	}			6-	Oct-98				6-	Oct-98		
Samp	le Dept	h (Feet)					0- 1					0- 1					0- 1		
Parameter	Units	BKG ^a	SSSL ^b	ESV ^b	Result	Qual	>BKG	>SSSL	>ESV	Result	Qual	>BKG	>SSSL	>ESV	Result	Qual	>BKG	>SSSL	>ESV
SEMIVOLATILE ORGANIC CO	MPOU	NDS																	
Anthracene	mg/kg	9.35E-01	2.33E+03	1.00E-01	ND					ND					ND				
Benzo(a)anthracene	mg/kg	1.19E+00	8.51E-01	5.21E+00	ND					ND					ND				
Benzo(a)pyrene	mg/kg	1.42E+00	8.51E-02	1.00E-01	ND					4.00E-01	J		YES	YES	ND				
Benzo(b)fluoranthene	mg/kg	1.66E+00	8.51E-01	5.98E+01	ND					5.50E-01	J				ND				
Benzo(ghi)perylene	mg/kg	9.55E-01	2.32E+02	1.19E+02	ND					ND					ND				
Benzo(k)fluoranthene	mg/kg	1.45E+00	8.51E+00	1.48E+02	ND					ND					ND			L	
Bis(2-Ethylhexyl)phthalate	mg/kg	NA	4.52E+01	9.30E-01	ND					ND					ND				
Chrysene	mg/kg	1.40E+00	8.61E+01	4.73E+00	ND					ND					ND			L	
Di-n-butyl phthalate	mg/kg	NA	7.80E+02	2.00E+02	ND					ND					ND				
Dibenz(a,h)anthracene	mg/kg	7.20E-01	8.61E-02	1.84E+01	ND					ND					ND			Ĺ	
Fluoranthene	mg/kg	2.03E+00	3.09E+02	1.00E-01	4.50E-01	J			YES	ND					ND				
Indeno(1,2,3-cd)pyrene	mg/kg	9.37E-01	8.51E-01	1.09E+02	ND					ND					ND	l			
Phenanthrene	mg/kg	1.08E+00	2.32E+03	1.00E-01	ND					ND					ND				
Pyrene	mg/kg	1.63E+00	2.33E+02	1.00E-01	3.40E-01	J			YES	4.50E-01	J			YES	ND				

Analyses performed using U.S. Environmental Protection Agency (EPA) SW-846 analytical methods.

NA - Not available.

ND - Not detected.

^a BKG - Background. Concentration listed is two times (2x) the arithmetic mean of background metals concentration given in SAIC, 1998, *Final Background Metals Survey Report, Fort McClellan, Alabama*, July.

^b Recreational site user site-specific screening level (SSSL) and ecological screening value (ESV) as given in IT, 2000, Final Human Health and Ecological Screening Values and PAH Background Summary Report, Fort McClellan, Calhoun County , Alabama, July.

B - Analyte detected in laboratory or field blank at concentration greater than the reporting limit.

J - Compound was positively identified; reported value is an estimated concentration. mg/kg - Milligrams per kilogram.

Table 5-2

(Page 1 of 6)

Samp Sam	le Location le Number aple Date Depth (Fee				A-146-GP0 CP0001 7-Oct-98 8 - 11.5	1	F	ΓΑ-146- CP00 7-Oct- 4 - 8	02 -98		F	TA-146 CP0 7-Oc 1 -	t-98		F	TA-146 CP06 7-Oc 4 -	t-98		FT	A-146-G CP0006 6-Oct-98 5 - 9		
Parameter	Units	BKG ^a	SSSL ^b	Result	Qual >BK	S >SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual >E	KG >	>SSSL
METALS																						
Aluminum	mg/kg	1.36E+04	7.80E+03	1.22E+04		YES	1.23E+04			YES	1.19E+04				1.16E+04			YES	1.23E+04			YES
Arsenic		1.83E+01				YES	1.46E+01			YES	7.70E+00			YES	1.02E+01			YES	1.14E+01			YES
Barium	mg/kg	2.34E+02					6.58E+01				4.06E+01				5.42E+01				7.99E+01			
Beryllium	mg/kg		9.60E+00				1.60E+00		YES		7.60E-01				1.00E+00	1	YES		7.70E-01		_	
Cadmium		2.20E-01	6.25E+00				ND				ND				ND	ļ			ND			
Calcium	mg/kg	6.37E+02	NA	ND			ND				6.50E+02		YES		1.15E+03		YES		ND			
Chromium				2.21E+01	J		1.37E+01	1.			2.31E+01	J			2.53E+01			YES	2.77E+01	J	_	YES
Cobalt		1.75E+01		ND			3.32E+01		YES		1.02E+01				2.09E+01		YES		6.70E+00			
Copper				6.76E+01	J YES		7.35E+01		YES		1.61E+01				2.37E+01		YES		4.55E+01		ES	
Iron		4.48E+04				YES	4.11E+04			YES	3.03E+04	·	ļ	YES	3.70E+04		 	YES	4.65E+04	Y	ES	YES
Lead							4.35E+01		YES		1.98E+01	ļ			2.26E+01	ļ	ļ		1.92E+01			
Magnesium	mg/kg	7.66E+02	NA	ND			ND				5.69E+02				ND	<u> </u>	ļ		ND			
Manganese		1.36E+03					6.49E+02			YES	2.14E+02	<u> </u>			2.93E+02	2			3.39E+01			
Mercury	mg/kg		2.33E+00				4.80E-02				ND				ND	1	L		ND			
Nickel		1.29E+01		ND			3.03E+01		YES		8.80E+00)			1.48E+01	<u> </u>	YES		6.70E+00			
Potassium		7.11E+02		8.50E+02	YES		6.30E+02				ND				ND	<u> </u>			7.38E+02		ES	
Selenium	mg/kg			2.20E+00	YES		2.00E+00		YES		1.50E+00		YES		1.90E+00		YES		2.90E+00		ES	
Vanadium				2.93E+01			2.12E+01				1.56E+01				1.95E+01				2.16E+01			
Zinc		3.49E+01	2.34E+03	5.57E+01	J YES	5	1.06E+02	J	YES		3.49E+01	J	YES		5.27E+01	J	YES		6.63E+01	<u> </u>	ES	
VOLATILE ORGANIC COM							·	,								· · · · · · · · · · · · · · · · · · ·	,					
1,2,4-Trimethylbenzene	mg/kg		3.88E+02	ND			ND				ND	1			ND	ļ			ND			
1,2-Dimethylbenzene	mg/kg		1.55E+04		J		ND				ND	ļ			ND	ļ			ND			
1,3,5-Trimethylbenzene	mg/kg		3.88E+02				ND	<u> </u>			ND	<u> </u>			ND	l			ND			
2-Butanone	mg/kg		4.66E+03	ND			5.50E-01				9.40E-03				3.20E-03				ND			
Acetone	mg/kg		7.76E+02				3.20E-01	J			7.50E-02	В			6.70E-02	B			9.60E-03	В		
Benzene	mg/kg		2.17E+01	ND			ND				ND				ND	_	ļ		ND	-	\rightarrow	\longrightarrow
Carbon tetrachloride	mg/kg		4.83E+00	ND			3.00E-03				ND	ļ			ND	ļ			ND		\dashv	\longrightarrow
Chloroform	mg/kg	NA	1.03E+02	ND			1.90E-03	J			ND	ļ			ND	-	ļ		ND		-	
Cumene	mg/kg		7.77E+02	ND			ND				ND	ļ			ND	_	ļ		ND		-	
Ethylbenzene	mg/kg		7.77E+02	ND			ND	<u> </u>			ND	<u> </u>			ND	<u> </u>	ļ		ND 100E 00			
Methylene chloride	mg/kg		8.41E+01	2.90E-03	B		2.50E-03	В			2.40E-03	IIR			2.80E-03	IB	_		4.30E-03	В	\dashv	
N-Butylbenzene	mg/kg		7.77E+01	ND			ND				ND	ļ			ND		ļ		ND			
N-Propylbenzene	mg/kg		7.77E+01	ND			ND	\vdash			ND	 			ND	_	ļ		ND			
Naphthalene	mg/kg		1.55E+02		J		ND	 			ND	ļ	ļ		ND	 	ļ		ND			
Toluene	mg/kg		1.55E+03	ND			3.00E-03	J			ND	ļ			ND	 	ļ		ND			
Trichlorofluoromethane	mg/kg		2.33E+03	ND			ND	↓			ND	ļ			ND	 	ļ		ND			
m,p-Xylenes	mg/kg		1.55E+04	ND			ND	↓			ND	ļ			ND	-	ļ		ND		\rightarrow	
o-Chlorotoluene	mg/kg		1.55E+02	ND			ND				ND		ļ		ND	ļ	 		ND			
p-Cymene	mg/kg		1.55E+03	ND			2.30E-02				ND		ļ		ND	 	 		ND			
sec-Butylbenzene	mg/kg	NA	7.77E+01	ND			ND				ND	<u> </u>	l		ND	1	l		ND		1_	

Table 5-2

(Page 2 of 6)

Sample L				FT		-GP01	F	TA-146-			F1		S-GP03		FT		3-GP04		F		-GP05	
Sample N			1		CP00			CP000	-	l		CP0				CP0				CP00		
Sample	Date				7-Oct	t-98		7-Oct-	98			7-0c	t-98			7-Oc				6-Oct		
Sample De	pth (Feet	t)			8 - 1	1.5		4 - 8	}			1 -	4			4 -	8			5 -	9	
Parameter	Units	BKG ^a	SSSL ^b	Result	Qual	>BKG >SSSL	Result	Qual	BKG >S	SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
SEMIVOLATILE ORGANIC CO	MPOUN	DS																				
2-Methylnaphthalene	mg/kg	NA	1.55E+02	ND			ND				ND				ND				ND			
Acenaphthene	mg/kg	NA	4.63E+02	ND			ND				ND				ND				ND			
Anthracene	mg/kg	NA	2.33E+03	ND			ND				ND				ND				ND			
Benzo(a)anthracene	mg/kg	NA	8.51E-01	5.30E-02	J		ND				4.70E-02	J			4.70E-02	J			ND			
Benzo(a)pyrene	mg/kg	NA	8.51E-02	ND			ND				4.50E-02				4.80E-02				ND			
Benzo(b)fluoranthene	mg/kg	NA	8.51E-01	3.90E-02	۲		ND				5.60E-02	J			4.90E-02	J			ND			
Benzo(ghi)perylene	mg/kg	NA	2.32E+02	ND			ND				ND				ND				ND			
Benzo(k)fluoranthene	mg/kg	NA	8.51E+00	ND			ND				4.90E-02	J			5.30E-02	J			ND	1		
Bis(2-Ethylhexyl)phthalate	mg/kg	NA	4.52E+01	ND			ND				ND				ND				5.70E-02	В		
Chrysene	mg/kg	NA	8.61E+01	7.20E-02	L		ND				5.70E-02	J			6.10E-02	J			ND			
Dibenz(a,h)anthracene	mg/kg	NA	8.61E-02	ND			ND				ND				ND				ND			
Dibenzofuran	mg/kg	NA	3.09E+01	ND			ND				ND				ND				ND			
Fluoranthene	mg/kg	NA	3.09E+02	2.10E-01	J		ND				9.40E-02	J			8.70E-02	J	<u> </u>		ND			
Fluorene	mg/kg	NA	3.09E+02	ND			ND				ND				ND				ND			
Indeno(1,2,3-cd)pyrene	mg/kg	NA	8.51E-01	ND			ND				ND				ND				ND			
Phenanthrene	mg/kg	NA	2.32E+03	1.90E-01	J		ND				ND				ND				ND			
Pyrene	mg/kg	NA	2.33E+02	1.60E-01	J		ND				8.30E-02	J			7.90E-02	J			ND	<u> </u>		

Table 5-2

(Page 3 of 6)

Sample L Sample N Sample	Number Date			FT	5-GP06 010 t-98		FT	CP(6-0	16-GP07 0012 ct-98		F1	CP0 6-Oc	t-98		FT	CP0 6-Oc	t-98		
Sample De	' '		aaa. b		9 - 1	· · · · · ·				- 5			5 -		. 0001	B	9 -	13 >BKG	> 000L
Parameter	Units	BKG ^a	SSSL⁵	Result	Qual	>BKG	>SSSL	Result	Qua	I >BKG	>SSSL	Result	Quai	>BKG	>555L	Result	Quai	>BKG	>555L
METALS	, , , , , , , , , , , , , , , , , , , ,				T			10.405.00			\/F0	4 745 . 04	1	LVECT	VEC	8.81E+03	· · · · ·	1	YES
Aluminum	mg/kg	1.36E+04		1.19E+04			YES	8.49E+03		1,450	YES	1.71E+04		YES YES	YES YES	2.21E+01	l	YES	YES
Arsenic	mg/kg	1.83E+01	4.26E-01	9.20E+00			YES	1.83E+01		YES	YES	2.54E+01 3.36E+01		TES	TES	7.19E+01		IES	IEO
Barium			5.47E+02					5.00E+01		1,450			ļ	VEO.			ļ	YES	
Beryllium	mg/kg		9.60E+00			YES		1.60E+00	ļ	YES		2.00E+00	 	YES		9.40E+00		YES	
Cadmium	mg/kg		6.25E+00					ND				ND	_			2.30E+00	ļ	YES	
Calcium		6.37E+02	NA	ND				5.96E+02				ND	ļ			ND	<u> </u>		
Chromium	mg/kg		2.32E+01		J			5.40E+01	J	YES	YES	3.00E+01	J	ļ	YES	1.41E+01		L	ļ
Cobalt	mg/kg	1.75E+01			<u> </u>	YES		2.91E+01		YES		ND	L			2.25E+02		YES	
Copper	mg/kg		3.13E+02			YES		3.04E+01	J	YES		5.74E+01	J	YES		5.47E+01	J	YES	
Iron			2.34E+03				YES	7.97E+04		YES	YES	9.00E+04	İ	YES	YES	6.60E+04		YES	YES
Lead								1.93E+01				3.31E+01				3.72E+01			
Magnesium	mg/kg	7.66E+02	NA	ND				ND				ND				6.61E+02			
Manganese	mg/kg	1.36E+03	3.63E+02	1.15E+03			YES	5.84E+02			YES	1.47E+02	<u> </u>			1.63E+03		YES	YES
Mercury	mg/kg	7.00E-02		ND				ND				6.60E-02				5.50E-02			
Nickel	mg/kg	1.29E+01	1.54E+02	8.80E+00				4.35E+01		YES		4.04E+01		YES		3.12E+02		YES	YES
Potassium	mg/kg	7.11E+02	NA	7.22E+02		YES		ND				ND				ND			
Selenium	mg/kg		3.91E+01			YES		2.50E+00		YES		2.10E+00		YES		1.20E+00		YES	
Vanadium	mg/kg	6.49E+01	5.31E+01	1.75E+01	J			ND				ND				ND			
Zinc	mg/kg	3.49E+01	2.34E+03	4.88E+01	J	YES		3.95E+02	J	YES		1.11E+02	J	YES		6.51E+02	J	YES	
VOLATILE ORGANIC COMPO					•														
1,2,4-Trimethylbenzene	mg/kg	NA	3.88E+02	ND				ND				4.00E-02				ND			
1,2-Dimethylbenzene	mg/kg	NA	1.55E+04	ND				ND				1.00E-01				ND			
1,3,5-Trimethylbenzene	mg/kg	NA	3.88E+02	ND				ND				1.40E-02				ND			
2-Butanone	mg/kg	NA	4.66E+03	3.80E-03	В			ND				ND		Ī		ND			
Acetone	mg/kg	NA	7.76E+02	5.80E-02	В			3.40E-02	В			ND				1.10E-02	В		
Benzene	mg/kg	NA	2.17E+01	ND				ND				3.00E-01				ND			
Carbon tetrachloride	mg/kg	NA	4.83E+00	ND	1			ND				ND				ND			
Chloroform	mg/kg	NA	1.03E+02	ND				ND	1			ND				ND			
Cumene	mg/kg		7.77E+02	ND				ND				ND				ND			
Ethylbenzene	mg/kg		7.77E+02	ND				ND				4.00E-02				ND			
Methylene chloride	mg/kg	NA	8.41E+01		В			3.40E-03	В			4.50E-03	В			3.80E-03	В		
N-Butylbenzene	mg/kg	NA	7.77E+01	ND				ND				ND				ND			
N-Propylbenzene	mg/kg	NA.	7.77E+01	ND	†			ND	1			3.60E-03	J	1		ND			
Naphthalene	mg/kg	NA NA	1.55E+02	ND	†			ND	T			1.70E-02		1		ND			
Toluene	mg/kg	NA NA	1.55E+03		†			ND	†			8.80E-03		1		ND			
Trichlorofluoromethane	mg/kg	NA NA	2.33E+03		<u> </u>	 		ND	t	 		ND	1	1		ND		1	
m,p-Xylenes	mg/kg	NA NA	1.55E+04		t	 	l	ND	†	1		4.30E-02		1		ND		1	
o-Chlorotoluene	mg/kg	NA NA	1.55E+02		t		l	ND	†			2.50E-03		†		ND		1	
p-Cymene	mg/kg	NA NA	1.55E+03		 			ND	t	1		ND	Ĺ	†		ND	†	1	
sec-Butylbenzene	mg/kg	NA NA	7.77E+01	ND	†	 	†	ND	t	-		ND ND	 	1	l	ND	1		

Table 5-2

(Page 4 of 6)

Sample L Sample N Sample Sample Sample De	lumber Date	t)		F	FA-146 CP00 6-Oct 9 - 1	t-98		F	A-146 CP06 6-Oc 1 -	t-98		F	FA-146- CP00 6-Oct- 5 - 9	14 98		F1	FA-146 CP0 6-Oc 9 -	t-98	
Parameter	Units	BKG ^a	SSSL ^b	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
SEMIVOLATILE ORGANIC CO	MPOUN	DS																	
2-Methylnaphthalene	mg/kg	NA	1.55E+02	ND				ND				ND				ND			
Acenaphthene	mg/kg	NA	4.63E+02	ND				ND				ND				ND			
Anthracene	mg/kg	NA	2.33E+03	ND				ND				ND				ND			
Benzo(a)anthracene	mg/kg	NA	8.51E-01	ND				ND				ND				ND	<u></u>		
Benzo(a)pyrene	mg/kg	NA	8.51E-02	ND				ND				ND				ND			
Benzo(b)fluoranthene	mg/kg	NA	8.51E-01	ND				ND				ND				ND			
Benzo(ghi)perylene	mg/kg	NA	2.32E+02	ND				ND				ND				ND			
Benzo(k)fluoranthene	mg/kg	NA	8.51E+00	ND				ND				ND				ND	<u> </u>		- "
Bis(2-Ethylhexyl)phthalate	mg/kg	NA	4.52E+01	ND				ND				5.40E-02	В			5.20E-02	В		
Chrysene	mg/kg	NA	8.61E+01	ND				ND				ND				ND			
Dibenz(a,h)anthracene	mg/kg	NA	8.61E-02	ND				ND				ND				ND	<u> </u>		
Dibenzofuran	mg/kg	NA	3.09E+01	ND				ND			.,,,	ND				ND			
Fluoranthene	mg/kg	NA	3.09E+02	ND				4.40E-02	J			ND				ND			
Fluorene	mg/kg	NA	3.09E+02	ND	<u> </u>			ND				ND				ND	<u> </u>		
Indeno(1,2,3-cd)pyrene	mg/kg	NA	8.51E-01	ND				ND				ND				ND	<u> </u>		
Phenanthrene	mg/kg	NA	2.32E+03	ND				ND				ND				ND	ļ		
Pyrene	mg/kg	NA	2.33E+02	ND				3.60E-02	J			ND				ND			

Table 5-2

(Page 5 of 6)

Sample L Sample N Sample	Number Date			Fì	CP00	t-98		F1	CP0			F1	7A-146 CP0 7-Oc 8 -	t-98		Fi	CP0 7-Oc	t-98	
Sample De	pth (Fee Units	t) BKG ^a	SSSL ^b	Result	9 - 6		>SSSL	Result		- 8 I >BKG	>000l	Result			>SSSL	Result	1 -	BKG	>0001
Parameter METALS	Junits	BNG	JJJL	Result	Quai	>BNG	/333L	Result	Qua	il>pv@	/333L	Result	Quai	>bNG	/333L	Nesuit	Quai	-br(G	7333L
Aluminum	l ma/kal	1 26E+04	7.80E+03	1 16E±04	·		YES	1.40E+04	·	YES	YES	8.99E+03	Τ		YES	1.34E+04	Г —		YES
	X	1.83E+01	4.26E-01				YES	6.30E+00		11.3	YES	8.90E+00		-	YES	7.20E+00		1	YES
Arsenic	mg/kg		5.47E+02		ļ		ILO	5.65E+01		+	ILO	4.39E+01	-	<u> </u>	TLO	3.82E+01	-	 	
Barium			9.60E+00					ND		-	.,	ND ND				1.50E+00		YES	
Beryllium	mg/kg		6.25E+00	ND	-			ND ND				ND ND				ND		1123	$\overline{}$
Cadmium	mg/kg			ND ND				ND ND		-		ND ND				ND			
Calcium	mg/kg	6.37E+02	NA 0.005.01		 		YES	1.74E+01	-	-		1.84E+01	 	-		2.54E+01	 		YES
Chromium			2.32E+01	2.49E+01	J		YES	1.74E+01 ND	J			ND	la -	 		9.40E+00		_	TES
Cobalt	mg/kg		4.68E+02	ND	ļ. —	\/F0			<u> </u>	1,450			 . 	YES		5.24E+01		YES	
Copper			3.13E+02			YES		4.79E+01	J	YES	\/E0	6.18E+01	J	YES	\/F0			TES	YES
Iron			2.34E+03		ļ	YES	YES	2.02E+04		1	YES	1.78E+04	ļ		YES	4.47E+04	<u> </u>		YES
Lead			4.00E+02		ļ			1.67E+01				1.60E+01		ļ		2.50E+01	 		
Magnesium		7.66E+02	NA	ND	ļ			ND				ND				ND	ļ		
Manganese	mg/kg		3.63E+02		<u> </u>			6.70E+00				ND	.			6.89E+01	ļ	ļ	
Mercury	mg/kg		2.33E+00	ND				ND				ND		ļ		ND	<u> </u>		!
Nickel		1.29E+01	1.54E+02	ND				ND				ND				1.36E+01	<u> </u>	YES	<u> </u>
Potassium	mg/kg	7.11E+02	NA	6.49E+02				7.41E+02		YES		8.22E+02		YES		7.73E+02	<u> </u>	YES	
Selenium	mg/kg		3.91E+01			YES		1.90E+00		YES		3.80E+00		YES		3.70E+00		YES	
Vanadium		6.49E+01		1.10E+01				1.49E+01				2.43E+01				9.80E+00			
Zinc	mg/kg	3.49E+01	2.34E+03	3.84E+01	J	YES		1.24E+01	В			1.66E+01	J			4.41E+01	J	YES	
VOLATILE ORGANIC COMPO	UNDS																		
1,2,4-Trimethylbenzene	mg/kg	NA	3.88E+02	ND				ND				5.40E-01		ļ		4.60E-03	J		
1,2-Dimethylbenzene	mg/kg	NA	1.55E+04	ND				ND				6.40E-02	J			ND			
1,3,5-Trimethylbenzene	mg/kg	NA	3.88E+02	ND				ND				3.20E-01				ND			
2-Butanone	mg/kg	NA	4.66E+03	ND				ND				ND				ND			
Acetone	mg/kg	NA	7.76E+02	ND				7.20E-03	В			ND				1.60E-02	В		
Benzene	mg/kg	NA	2.17E+01	ND				ND				ND				ND			
Carbon tetrachloride	mg/kg	NA	4.83E+00	ND				ND				ND				ND			
Chloroform	mg/kg	NA	1.03E+02	ND				ND				ND				ND			
Cumene	mg/kg	NA	7.77E+02	ND	 			ND				5.10E-02	J			ND		1	
Ethylbenzene	mg/kg	NA	7.77E+02	ND				ND				3.00E-02		1		ND			
Methylene chloride	mg/kg	NA	8.41E+01	5.10E-03	В			2.70E-03	В			3.20E-03				3.00E-03	В		[
N-Butylbenzene	mg/kg	NA.	7.77E+01	ND				ND		1		5.90E-01				4.00E-03			·
N-Propylbenzene	mg/kg	NA.	7.77E+01	ND		†	l	ND				2.50E-01	J	1		ND			
Naphthalene	mg/kg	NA	1.55E+02	ND				ND				3.80E-02				ND	1		[
Toluene	mg/kg	NA	1.55E+03	ND	 			ND		1		ND	i	1		ND			
Trichlorofluoromethane	mg/kg	NA NA	2.33E+03		J			ND		1		ND	 			ND	†		
m,p-Xylenes	mg/kg	NA.	1.55E+04	ND	1		l	ND	_	1		1.10E-01	j –	†		ND	†		
o-Chlorotoluene	mg/kg	NA NA	1.55E+02	ND				ND	<u> </u>	+		ND	Ť	†		ND	 	†	
p-Cymene	mg/kg	NA.	1.55E+03	ND				ND	-	+		6.40E-02	IJ	 		ND	†	t	
sec-Butylbenzene	mg/kg		7.77E+01	ND	 	 	 	ND	 	 		1.00E-01		 		ND	 	†	

Table 5-2

(Page 6 of 6)

Sample L	ocation			F	TA-146-	GP10		FT		-GP11		F		6-GP12		F1		6-GP13	
Sample N	lumber				CP00	20			CP00					0022			CP0		
Sample	Date				6-Oct	-98			7-Oct	t-98				ct-98			7-Oc		
Sample Dep	pth (Fee	t)			9 - 1	3			4 -	8			8 -	12			1 -	4	
Parameter	Units	BKG ^a	SSSL ^b	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qua	I >BKG	>SSSL	Result	Qual	>BKG	>SSSL
SEMIVOLATILE ORGANIC CO	MPOUN	DS																	
2-Methylnaphthalene	mg/kg	NA	1.55E+02	ND				ND				2.00E-01				ND			
Acenaphthene	mg/kg	NA	4.63E+02	ND				ND				4.80E-02				ND			
Anthracene	mg/kg	NA	2.33E+03	ND				ND				5.30E-02				ND			
Benzo(a)anthracene	mg/kg	NA	8.51E-01	ND				ND				5.70E-01				3.90E-02			
Benzo(a)pyrene	mg/kg	NA	8.51E-02	ND				ND				8.60E-02			YES	4.00E-02			
Benzo(b)fluoranthene	mg/kg	NA	8.51E-01	ND				ND				3.50E-01				4.10E-02			
Benzo(ghi)perylene	mg/kg	NA	2.32E+02	ND				ND				9.20E-02	2 J			4.00E-02	J		
Benzo(k)fluoranthene	mg/kg	NA	8.51E+00	ND				ND				4.10E-01				ND			
Bis(2-Ethylhexyl)phthalate	mg/kg	NA	4.52E+01	ND				5.20E-02	J			ND				4.70E-02			
Chrysene	mg/kg	NA	8.61E+01	ND				ND				5.60E-01		1		4.40E-02	J		
Dibenz(a,h)anthracene	mg/kg	NA	8.61E-02	ND				ND				6.70E-02				ND			
Dibenzofuran	mg/kg	NA	3.09E+01	ND				ND				4.70E-02				ND			
Fluoranthene	mg/kg	NA	3.09E+02	ND				ND				2.10E+00)			6.50E-02	J		
Fluorene	mg/kg	NA	3.09E+02	ND				ND				1.30E-01	J			ND			
Indeno(1,2,3-cd)pyrene	mg/kg	NA	8.51E-01	ND				ND				1.10E-01				ND			
Phenanthrene	mg/kg	NA	2.32E+03	ND				ND				1.80E+00				ND			
Pyrene	mg/kg	NA	2.33E+02	ND				ND				1.50E+00				6.00E-02	J		

Analyses performed using U.S. Environmental Protection Agency (EPA) SW-846 analytical methods.

NA - Not available.

ND - Not detected.

^a BKG - Background. Concentration listed is two times (2x) the arithmetic mean of background metals concentration given in SAIC, 1998, *Final Background Metals Survey Report, Fort McClellan, Alabama*, July.

^b Residential human health site-specific screening level (SSSL) as given in IT, 2000, Final Human Health and Ecological Screening Values and PAH Background Summary Report, Fort McClellan, Calhoun County, Alabama , July.

B - Analyte detected in laboratory or field blank at concentration greater than the reporting limit.

J - Compound was positively identified; reported value is an estimated concentration. mg/kg - Milligrams per kilogram.

Table 5-3

(Page 1 of 2)

Sample I Sample Sample	Numbei				A-146 CP30 15-De				A-14 CP3 17-De			F1	A-146 CP3 8-Jai				CP3 17-De	c-98	
Parameter	Units	BKG ^a	SSSL ^b	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
METALS																			
Aluminum	mg/L	2.34E+00	1.56E+00					1.71E+00			YES	1.04E+00				9.40E-02			
Barium	mg/L	1.27E-01	1.10E-01	2.36E-02	J			1.40E-01	J	YES	YES	1.63E-01	J	YES	YES	1.50E-01	J	YES	YES
Cadmium	mg/L	2.51E-03	7.82E-04	ND				ND				ND				ND			
Calcium	mg/L	5.65E+01	NA	2.04E+00	J			1.04E+01				6.92E+00				1.27E+01			
Chromium	mg/L	NA	4.69E-03	ND				ND				ND				ND			
Cobalt	mg/L	2.34E-02	9.39E-02	1.35E-02	J			ND				5.32E-02		YES		6.49E-02		YES	
Copper	mg/L	2.55E-02	6.26E-02	ND				ND				ND				ND			
Iron	mg/L	7.04E+00	4.69E-01				YES	3.81E+00			YES	5.77E+00			YES	6.33E+00			YES
Magnesium	mg/L	2.13E+01	NA	1.09E+01				6.79E+00				8.37E+00				8.97E+00			L
Manganese	mg/L	5.81E-01	7.35E-02	7.20E-02				1.42E-01			YES	1.75E+00		YES	YES	1.73E+00		YES	YES
Mercury	mg/L	NA	4.69E-04	5.40E-05				5.80E-05	В			5.70E-05				6.60E-05			
Nickel	mg/L	NA	3.13E-02	3.50E-02	J		YES	ND				1.72E-02				1.94E-02			
Potassium	mg/L	7.20E+00	NA	ND				2.71E+00	1			2.87E+00				1.32E+00			
Sodium	mg/L	1.48E+01	NA	1.30E+00				5.33E+00				4.94E+00	J			3.76E+00			<u></u>
Thallium	mg/L	1.46E-03	1.02E-04	4.50E-03	В	YES	YES	ND				ND	ļ			4.70E-03	В	YES	YES
Vanadium	mg/L	1.70E-02	1.10E-02	ND				ND				ND				ND			<u></u>
Zinc	mg/L	2.20E-01	4.69E-01	1.00E-01				1.51E-02	J			3.06E-02				3.96E-02	<u></u>		L
VOLATILE ORGANIC COMP	OUNDS																	,	
1,2,4-Trimethylbenzene	mg/L	NA	6.00E-03					ND				ND				ND			
4-Methyl-2-pentanone	mg/L	NA	5.84E-02	8.80E-04	J			ND				ND				ND			
Acetone	mg/L	NA	1.56E-01	ND				1.60E-03	J			ND				ND			
Benzene	mg/L	NA	1.41E-03	2.80E-02			YES	ND				ND		ļ		ND	ļ		
Chloroform	mg/L	NA	1.15E-03	ND				ND				ND		ļ		ND	<u> </u>	ļ	
Ethylbenzene	mg/L	NA	1.40E-01	1.90E-04	J			ND				ND	L	ļ		ND			
Hexachlorobutadiene	mg/L	NA	8.40E-04	ND				ND				ND		ļ		1.50E-04	IB		
Toluene	mg/L	NA	2.59E-01	1.00E-04	J			ND				ND		<u> </u>		ND			L
SEMIVOLATILE ORGANIC C	OMPOL																		
Di-n-butyl phthalate	mg/L	NA	1.48E-01	1.70E-03	J			3.70E-03	J		·	ND				1.20E-03	IJ		

Table 5-3

Phase I Groundwater Analytical Results Former Motor Pool Area 3100, Parcels 146(7), 24(7), 25(7), and 212(7) Fort McClellan, Calhoun County, Alabama

(Page 2 of 2)

Sample Lo Sample N Sample	umber				A-146 CP30 16-Dec				CP3 16-De	c-98			CP30 16-De	c-98	
Parameter	Units	BKG ^a	SSSL⁵	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
METALS															
Aluminum	mg/L	2.34E+00						1.42E-01				1.05E+00			
Barium	mg/L	1.27E-01	1.10E-01		J			3.66E-02				1.26E-01	J		YES
Cadmium	mg/L	2.51E-03	7.82E-04	ND				5.30E-03	В	YES	YES	ND			
Calcium	mg/L	5.65E+01	NA	3.57E+01				1.04E+01				7.77E-01	J		
Chromium	mg/L	NA	4.69E-03		J		YES	ND				ND			
Cobalt	mg/L	2.34E-02	9.39E-02	ND				2.19E-02	J			1.20E-02	J		
Copper	mg/L	2.55E-02						ND				ND			
Iron	mg/L	7.04E+00	4.69E-01	1.84E+00			YES	5.24E-01			YES	3.61E+00			YES
Magnesium	mg/L	2.13E+01	NA	2.61E+00	J			3.55E+00	J			7.23E+00			
Manganese	mg/L	5.81E-01	7.35E-02	1.60E-01			YES	1.79E-01			YES	7.13E-02			
Mercury	mg/L	NA	4.69E-04	6.30E-05	В			7.80E-05	1			7.20E-05			
Nickel	mg/L	NA	3.13E-02	ND				3.19E-02			YES	3.22E-02			YES
Potassium	mg/L	7.20E+00	NA	ND				1.55E+00				1.04E+00			
Sodium	mg/L	1.48E+01	NA	8.43E-01	J			1.50E+00				2.08E+00			
Thallium	mg/L	1.46E-03	1.02E-04	ND				4.90E-03	В	YES	YES	5.00E-03	В	YES	YES
Vanadium	mg/L	1.70E-02	1.10E-02	7.40E-03	J			ND				ND			
Zinc	mg/L	2.20E-01	4.69E-01	1.03E-02	J			3.59E-02				9.64E-02			
VOLATILE ORGANIC COMPO	UNDS														
1,2,4-Trimethylbenzene	mg/L	NA	6.00E-03	ND				ND				ND			
4-Methyl-2-pentanone	mg/L	NA	5.84E-02	ND				ND				ND			
Acetone	mg/L	NA	1.56E-01	1.10E-03	J			1.90E-03	J			ND			
Benzene	mg/L	NA	1.41E-03	ND				ND				ND			
Chloroform	mg/L	NA	1.15E-03	1.40E-04	В			ND				ND			
Ethylbenzene	mg/L	NA	1.40E-01	ND				ND				ND		L	
Hexachlorobutadiene	mg/L	NA	8.40E-04	ND				ND				ND			
Toluene	mg/L	NA	2.59E-01	ND				ND				ND			
SEMIVOLATILE ORGANIC CO	MPOU	INDS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
Di-n-butyl phthalate	mg/L	NA	1.48E-01	3.00E-03	J			3.20E-03	J			4.00E-03	J		

Analyses performed using U.S. Environmental Protection Agency (EPA) SW-846 analytical methods.

mg/L - Milligrams per liter.

NA - Not available.

ND - Not detected.

^a BKG - Background. Concentration listed is two times (2x) the arithmetic mean of background metals concentration given in SAIC, 1998, Final Background Metals Survey Report, Fort McClellan, Alabama , July.

^b Residential human health site-specific screening level (SSSL) as given in IT, 2000, Final Human Health and Ecological Screening Values and PAH Background Summary Report, Fort McClellan, Calhoun County, Alabama , July.

B - Analyte detected in laboratory or field blank at concentration greater than the reporting limit.

J - Compound was positively identified; reported value is an estimated concentration.

Table 5-4

Sa	nple Loc mple Nu Sample D	mber		FT	A-146 CPP: 28-Fe			FT	A-146 CPP3 28-Fe		2	FT	CPP:	5-MW03 3003 ir-01		F	CPP	6-MW0 3006 ar-01)4	F	TA-140 CPP 15-Fe		5
Parameter	Units	BKG ^a	SSSLb	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
BTEX																,r.							
Benzene	mg/L	NA	1.41E-03	1.10E-03				5.00E-02			YES	ND				ND				ND			
Ethylbenzene	mg/L	NA	1.40E-01	4.10E-04	J			1.70E-02				ND				ND				ND			
Toluene	mg/L	NA	2.59E-01	9.70E-04	J			7.10E-03				3.00E-04	J			ND				ND			
Xylene, Total	mg/L		2.80E+00	3.70E-04	J			3.80E-02				ND				ND				ND			

Sai	nple Loc mple Nu ample D	mber		F1	A-146 CPP3 28-Fe		3	FT	A-146 CPP: 2-Ma		7	FT	A-146 CPP3 2-Ma		3	F	CPP	6-MW0 3011 ar-01)9
Parameter	Units	BKG ^a	SSSLb	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
BTEX																·····			
Benzene	mg/L	NA	1.41E-03	ND				ND				ND				ND			
Ethylbenzene	mg/L	NA	1.40E-01	ND				ND				ND				ND			
Toluene	mg/L	NA	2.59E-01	ND				3.40E-04	J			ND				ND			
Xylene, Total	mg/L	NA	2.80E+00	ND				ND				ND				ND			

Analyses performed using U.S. Environmental Protection Agency (EPA) SW-846 analytical methods.

mg/L - Milligrams per liter.

NA - Not available.

ND - Not detected.

^a BKG - Background. Concentration listed is two times (2x) the arithmetic mean of background metals concentration given in SAIC, 1998, Final Background Metals Survey Report, Fort McClellan, Alabama, July.

^b Residential human health site-specific screening level (SSSL) as given in IT, 2000, Final Human Health and Ecological Screening Values and PAH Background Summary Report, Fort McClellan, Calhoun County, Alabama, July.

J - Compound was positively identified; reported value is an estimated concentration.

Table 5-5

Sam	ole Loca ple Nun mple Da	nber		FT	OCP: 4-Oc			F	OCI	l6-MW0 ⊇3007 lan-02	1		CP	146-MW02 P3002R -Jul-01		FT	A-146 OCP: 4-Oc		2		A-146 OCP3 22-Ja		2
Parameter	Units	BKG ^a	SSSL ^b	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	SSSL	Result	Qι	ıal >BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
BTEX																	,						
Benzene	mg/L	NA	1.41E-03	ND				ND				1.10E-01			YES	9.90E-02			YES	1.20E-01			YES
Ethylbenzene	mg/L	NA	1.40E-01	ND				ND				7.90E-02				8.70E-02				1.20E-01			
Toluene	mg/L	NA	2.59E-01	ND				ND				5.00E-02				4.90E-02				4.80E-02			
	mg/L	NA	2.80E+00	ND				ND				1.70E-01				1.50E-01				2.00E-01			

Sam	ple Loc ple Nur mple D	nber		FT	A-146 OCP: 5-Oc		3	F	OCF	6-MW0 23009 an-02)3		A-146 OCP: 16-0		4		A-146 OCP3 25-Ja		
Parameter	Units	BKG ^a	SSSLb	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
BTEX																			
Benzene	mg/L	NA	1.41E-03	ND				ND				ND				ND			
Ethylbenzene	mg/L	NA	1.40E-01	4.10E-04	J			ND				ND				ND			
Toluene	mg/L	NA	2.59E-01	4.90E-04	В			ND				ND				ND			
Xylene, Total	mg/L	NA	2.80E+00	1.40E-03	J			ND				ND				ND			

Sam	ple Loc iple Nur imple Da	nber		F	OCP: 10-O		5	F	OCF	6-MW0 23011 an-02)5		A-146 OCP: 11-0		9		A-146 OCP: 23-Ja		,
Parameter	Units	BKG ^a	SSSL ^b	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL	Result	Qual	>BKG	>SSSL
BTEX																			
Benzene	mg/L	NA	1.41E-03	ND				ND				ND				ND			
Ethylbenzene	mg/L	NA	1.40E-01	ND				ND				ND				ND			
Toluene	mg/L	NA	2.59E-01	ND				ND				ND				ND			
Xylene, Total	mg/L	NA	2.80E+00	ND				ND				ND				ND			

Analyses performed using U.S. Environmental Protection Agency (EPA) SW-846 analytical methods.

mg/L - Milligrams per liter.

NA - Not available.

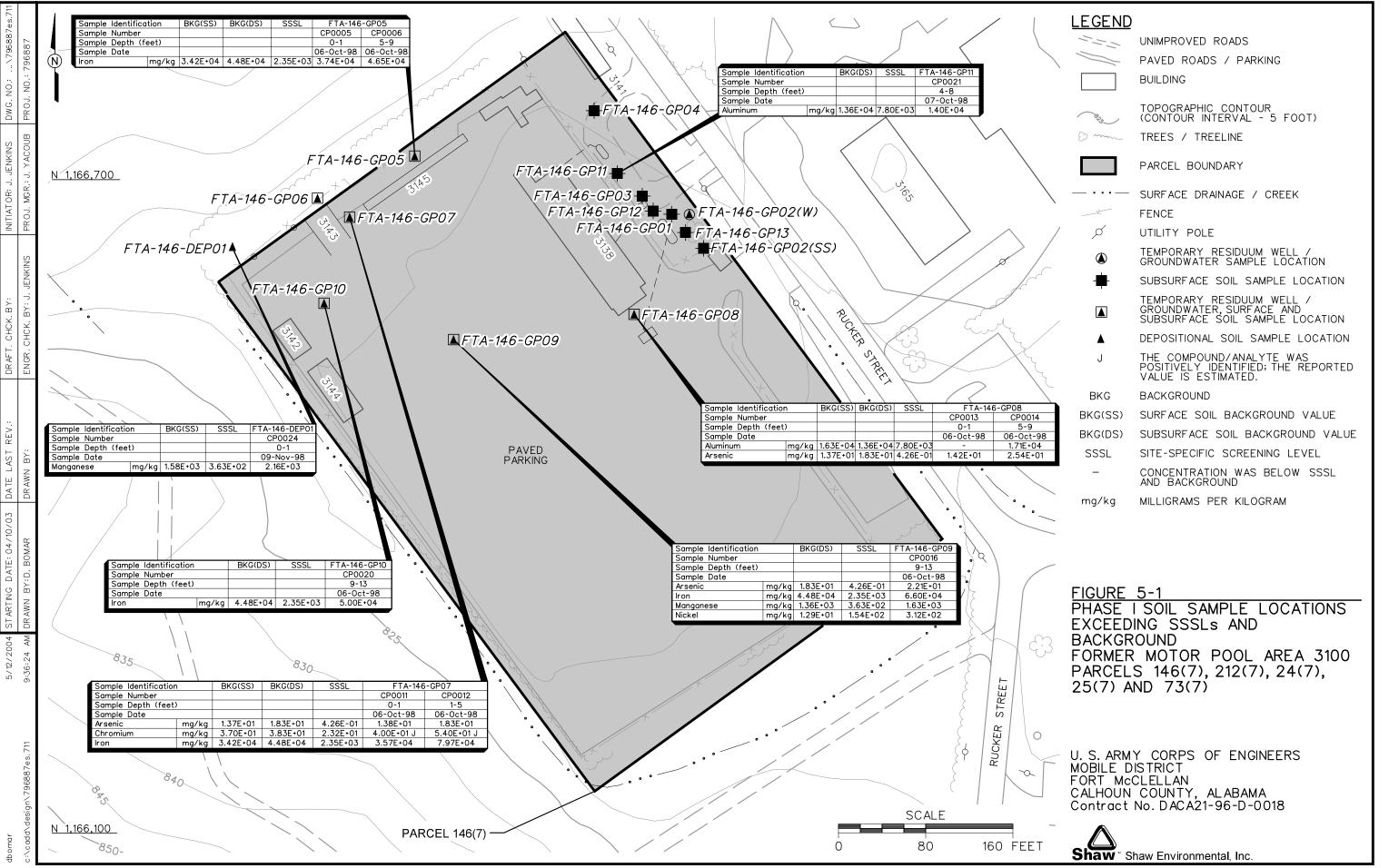
ND - Not detected.

^a BKG - Background. Concentration listed is two times (2x) the arithmetic mean of background metals concentration given in SAIC, 1998, *Final Background Metals Survey Report, Fort McClellan, Alabama*, July.

^b Residential human health site-specific screening level (SSSL) as given in IT, 2000, Final Human Health and Ecological Screening Values and PAH Background Summary Report, Fort McClellan, Calhoun County, Alabama , July.

B - Analyte detected in laboratory or field blank at concentration greater than the reporting limit.

J - Compound was positively identified; reported value is an estimated concentration.



1 2 3

Zinc (193 and 618 mg/kg) exceeded its ESV (50 mg/kg) and background (40.6 mg/kg) at two sample locations (FTA-146-DEP01 and FTA-146-GP05).

4 5

6

7

Volatile Organic Compounds. A total of 14 VOCs were detected in the surface and depositional soil samples at concentrations below their respective SSSLs. Five VOCs (1,2,4trimethylbenzene, 1,2-dimethylbenzene, ethylbenzene, m,p-xylenes, and toluene) were detected at concentrations exceeding their respective ESVs at one sample location (FTA-146-GP10).

8 9 10

11

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14

15

16

Semivolatile Organic Compounds. A total of 14 SVOCs, including 12 polynuclear aromatic hydrocarbon (PAH) compounds, were detected in the surface and depositional soil samples. Of these, the PAH benzo(a)pyrene was detected at concentrations (0.12 to 0.4 mg/kg) exceeding its SSSL (0.085 mg/kg) at three sample locations (FTA-146-GP05, FTA-146-GP06, and FTA-146-GP09). A total of four PAHs (benzo[a]pyrene, fluoranthene, phenanthrene, and pyrene) were detected at concentrations exceeding their respective ESVs at four surface soil locations (FTA-146-GP05, FTA-146-GP06, FTA-146-GP08, and FTA-146-GP09). However, all the PAH results were below their respective PAH background values.

17 18 19

5.2 Subsurface Soil Analytical Results

20 Thirteen subsurface soil samples were collected for chemical analysis during the Phase I 21

investigation at Parcels 146(7), 212(7), 24(7), 25(7), and 73(7). Subsurface soil samples were

collected at depths greater than 1-foot bgs at the locations shown on Figure 3-1. Analytical 22

results were compared to residential human health SSSLs and metals background concentrations, 23

as presented in Table 5-2. Figure 5-1 shows soil sample locations with results exceeding SSSLs

and background values.

26 27

28 29

24

25

Metals. A total of 19 metals were detected in the subsurface soil samples. The concentrations of six metals (aluminum, arsenic, chromium, iron, manganese, and nickel) exceeded their respective SSSLs and background values as follows:

30 31

32

Aluminum (14,000 and 17,100 mg/kg) exceeded its SSSL (7,803 mg/kg) and background (13,591 mg/kg) at two sample locations (FTA-146-GP08 and FTA-146-GP11).

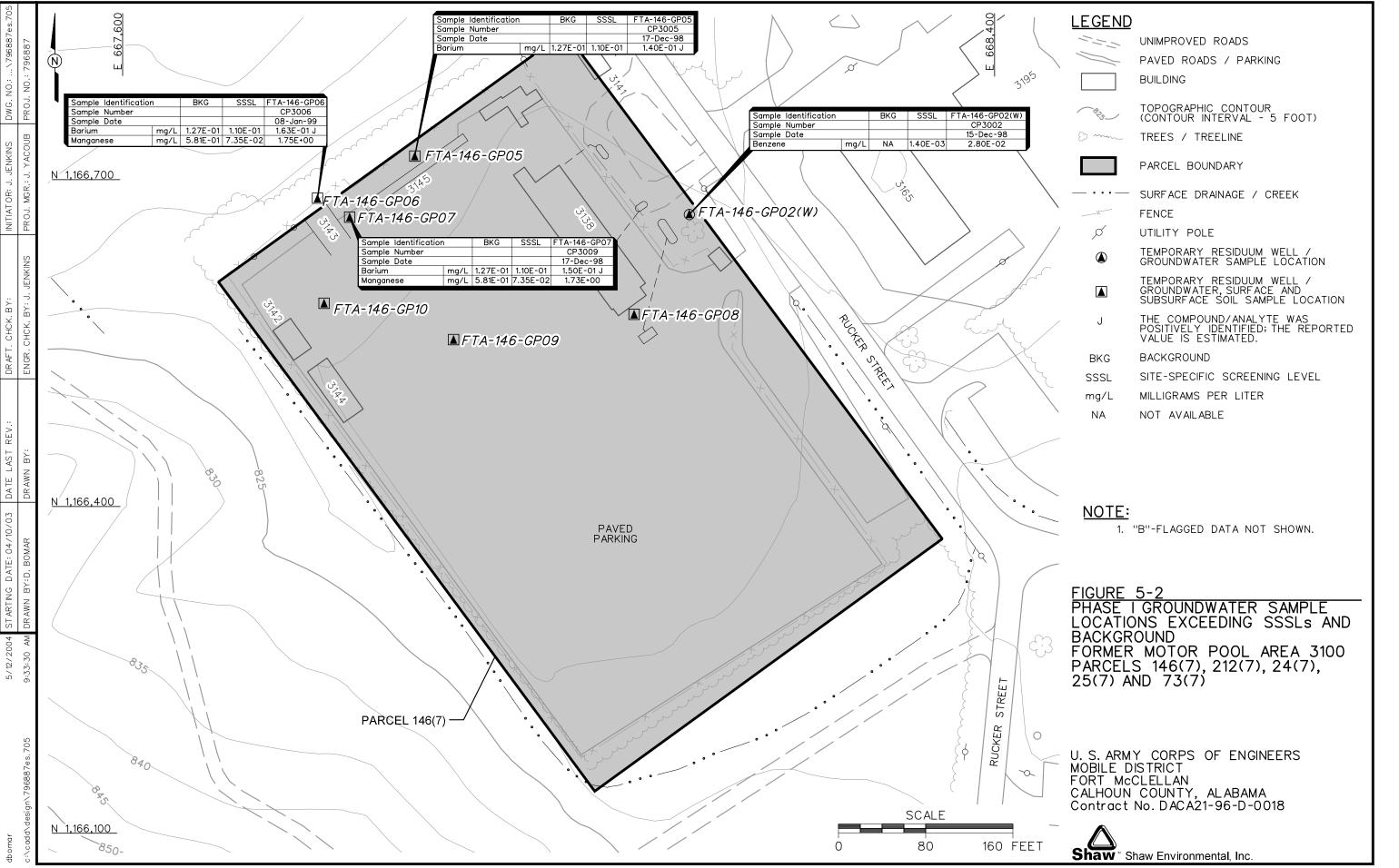
33 34 35

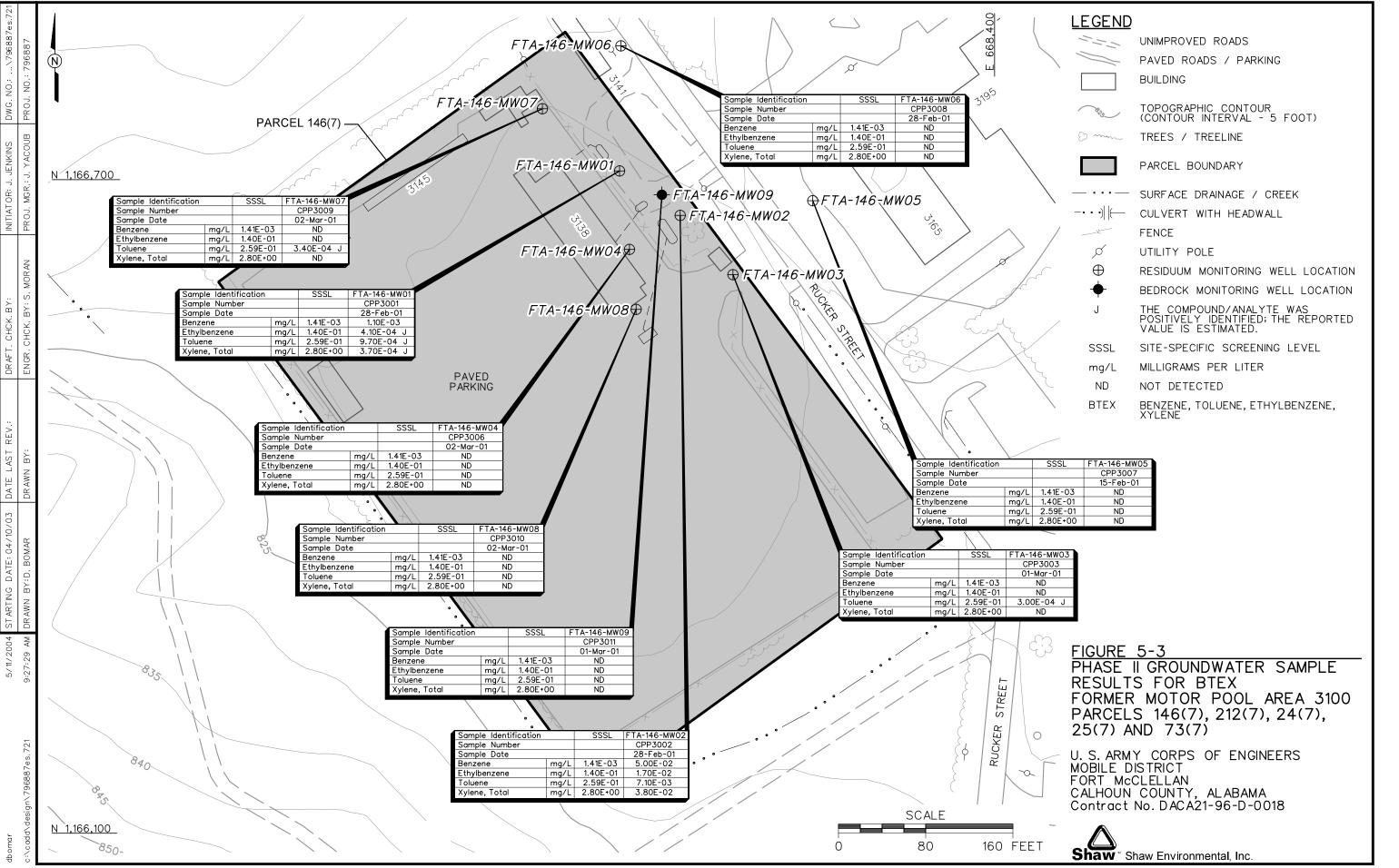
36

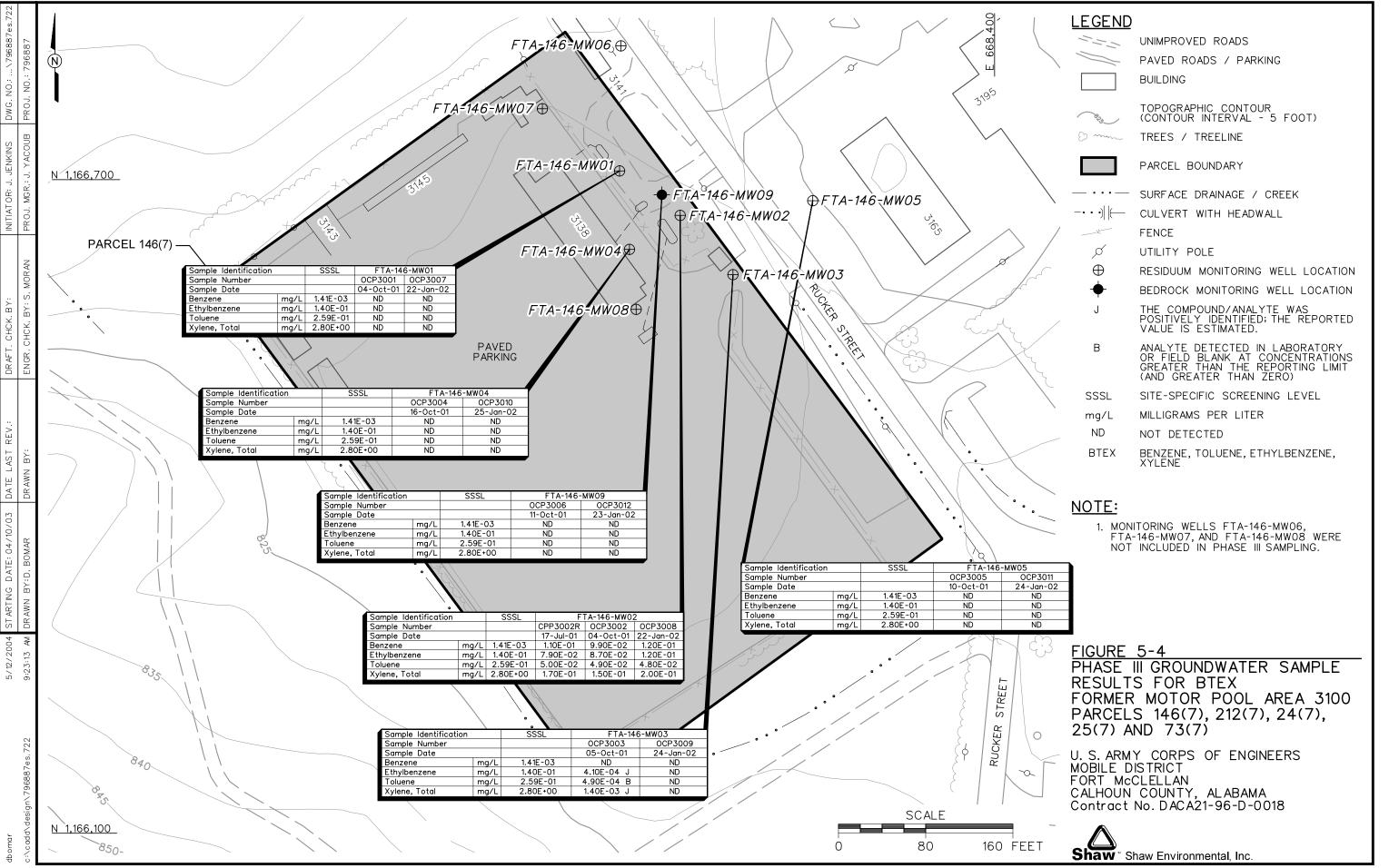
Arsenic (18.3 to 25.4 mg/kg) exceeded its SSSL (0.426 mg/kg) and background (18.3 mg/kg) at three sample locations (FTA-146-GP07, FTA-146-GP08, and FTA-146-GP09).

1 2	 Chromium (54 mg/kg) exceeded its SSSL (23.2 mg/kg) and background (38.3 mg/kg) at one sample location (FTA-146-GP07).
3 4 5 6	• Iron (46,500 to 90,000 mg/kg) exceeded its SSSL (2,345 mg/kg) and background (44,817 mg/kg) at five sample locations (FTA-146-GP05, FTA-146-GP07, FTA-146-GP08, FTA-146-GP09, and FTA-146-GP10).
7 8 9	 Manganese (1,630 mg/kg) exceeded its SSSL (363 mg/kg) and background (1,355 mg/kg) at one sample location (FTA-146-GP09).
10 11 12 13	• Nickel (312 mg/kg) exceeded its SSSL (154 mg/kg) and background (12.9 mg/kg) at one sample location (FTA-146-GP09).
14	Volatile Organic Compounds. A total of 20 VOCs were detected in the subsurface soil
15	samples at concentrations (0.0019 to 0.59 mg/kg) below their respective SSSLs.
16	
17	Semivolatile Organic Compounds. A total of 17 SVOCs, including 15 PAH compounds,
18	were detected in the subsurface soil samples collected at the site. All of the SVOC
19	concentrations were below their respective SSSLs with the exception of the PAH benzo(a)pyrene
20	(0.086 mg/kg), which marginally exceeded its SSSL (0.085 mg/kg) at sample location FTA-146-
21	GP12.
22	
23	5.3 Groundwater Analytical Results
24	A total of 29 groundwater samples were collected from 16 monitoring wells during the three
25	phases of investigations at Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7),
26	and 73(7). The well locations are shown on Figures 3-1 through 3-3. Analytical results were
27	compared to residential human health SSSLs and metals background concentrations, as presented
28	in Tables 5-3 through 5-5. Groundwater sample locations with results exceeding SSSLs are
29	show on Figures 5-2, 5-3, and 5-4.
30	
31	Metals. Seven groundwater samples (locations FTA-146-GP02, FTA-146-GP05, FTA-146-
32	GP06, FTA-146-GP07, FTA-146-GP08, FTA-146-GP09, and FTA-146-GP10) were analyzed
33	for metals during the Phase I investigation. A total of 17 metals were detected in the samples.
34	The concentrations of eight metals (aluminum, barium, cadmium, chromium, iron, manganese,
35	nickel, and thallium) exceeded their respective SSSLs. Of these, the following metals results
36	also exceeded their respective background concentrations:
37	
38	 Barium (0.14 to 0.16 mg/L) exceeded its SSSL (0.11 mg/L) and background (0.13

mg/L) at three sample locations (FTA-146-GP05, FTA-146-GP06, and FTA-146-







GP07). All of the barium results were flagged with a "J" data qualifier, indicating 1 that the results were estimated. 2 3 Cadmium (0.0053 mg/L) exceeded its SSSL (0.00078 mg/L) and background 4 5 (0.0025 mg/L) at one sample location (FTA-146-GP09). The cadmium result was flagged with a "B" data qualifier, indicating that cadmium was also detected in an 6 associated laboratory or field blank sample. 7 8 Manganese (1.73 and 1.75 mg/L) exceeded its SSSL (0.074 mg/L) and background 9 (0.581 mg/L) at two sample locations (FTA-146-GP06 and FTA-146-GP07). 10 11 12 Thallium (0.0045 to 0.005 mg/L) exceeded its SSSL (0.0001 mg/L) and background (0.00146 mg/L) at four sample locations (FTA-146-GP02, FTA-146-13 GP07, FTA-146-GP09, and FTA-146-GP10). All of the thallium results were 14 flagged with a "B" data qualifier, indicating that thallium was also detected in an 15 associated laboratory or field blank sample. 16 17 **Volatile Organic Compounds.** Seven groundwater samples (locations FTA-146-GP02. 18 FTA-146-GP05, FTA-146-GP06, FTA-146-GP07, FTA-146-GP08, FTA-146-GP09, and FTA-19 20 146-GP10) were analyzed for VOCs during the Phase I investigation. A total of eight VOCs (1,2,4-trimethylbenzene, 4-methyl-2-pentanone, acetone, benzene, chloroform, ethylbenzene, 21 hexachlorobutadiene, and toluene) were detected in the samples. All of the VOC results were 22 23 below their respective SSSLs with the exception of benzene (0.028 mg/L), which exceeded its SSSL (0.0014 mg/L) at one temporary well location (FTA-146-GP02). 24 25 **Semivolatile Organic Compounds.** Seven groundwater samples (locations FTA-146-26 GP02, FTA-146-GP05, FTA-146-GP06, FTA-146-GP07, FTA-146-GP08, FTA-146-GP09, and 27 FTA-146-GP10) were analyzed for SVOCs during the Phase I investigation. One SVOC (di-n-28 butyl phthalate) was detected in six of the samples at estimated concentrations below its SSSL. 29 30 **BTEX.** A total of 22 groundwater samples, collected from nine well locations (FTA-146-MW01 31 32 through FTA-146-MW09), were analyzed for BTEX compounds during the Phase II and Phase III investigations. 33 34 Benzene. Benzene was detected in five groundwater samples collected from two 35 well locations (FTA-146-MW01 and FTA-146-MW02). Four of the benzene 36 results (0.05 to 0.12 mg/L), all from well location FTA-146-MW02, exceeded its 37 SSSL (0.0014 mg/L). 38 39

2 3	from three well locations (FTA-146-MW01, FTA-146-MW02, and FTA-146-MW03). All of the ethylbenzene results were below its SSSL.
4 5	• Toluene. Toluene was detected in eight groundwater samples collected from
6	four well locations (FTA-146-MW01, FTA-146-MW02, FTA-146-MW03, and
7	FTA-146-MW07). All of the toluene results were below its SSSL.
8	,
9	• Xylene . Xylene was detected in six groundwater samples collected from three
10	well locations (FTA-146-MW01, FTA-146-MW02, and FTA-146-MW03). All of
11	the xylene results were below its SSSL.
12	
13	5.4 Statistical and Geochemical Evaluation of Site Metals Data
14	Site metals data were further evaluated using statistical and geochemical methods to determine if
15	the metals detected in site media are site related (Appendix J). This multi-tiered approach is
16	described in the Shaw technical memorandium "Selecting Site-Related Chemicals for Human
17	Health and Ecological Risk Assessments for FTMC: Revision 2" (Shaw, 2003). The statistical
18	and geochemical evaluations determined that the metals detected in site media were all naturally
19	occurring, except for the following metals in a limited number of soil samples:
20	
21	 Beryllium (9.4 mg/kg) at subsurface soil sample location FTA-146-GP09.
22	
23	• Cobalt (61.4 and 225 mg/kg) at surface soil sample location FTA-146-GP05 and
24	subsurface soil sample location FTA-146-GP09.
25	Nieles (212 mg/kg) at subsymfologogil somple legation ETA 146 CD00
26	 Nickel (312 mg/kg) at subsurface soil sample location FTA-146-GP09.
2728	• Selenium (3.8 mg/kg) at subsurface soil sample location FTA-146-GP12.
29	Scientiff (3.6 mg/kg) at substituce son sample location 1 171-140-01 12.
30	• Zinc (193 to 651 mg/kg) at two surface soil sample locations (FTA-146-GP05 and
31	FTA-146-DEP01) and two subsurface soil sample locations (FTA-146-GP07 and
32	FTA-146-GP09).

• Ethylbenzene. Ethylbenzene was detected in six groundwater samples collected

1

6.0 Summary, Conclusions, and Recommendations

1

2 3 Shaw completed an SI at Former Motor Pool Area 3100, Parcels 146(7), 212(7), 24(7), 25(7), and 73(7) at FTMC in Calhoun County, Alabama. The SI was conducted to determine whether 4 chemical constituents are present at the site as a result of historical mission-related Army 5 activities. The SI consisted of the collection and analysis of six surface soil samples, one 6 depositional soil sample, 13 subsurface soil samples, and 29 groundwater samples. In addition, 7 8 16 monitoring wells were installed at the site to facilitate groundwater sample collection and to 9 provide site-specific geological and hydrogeological characterization information. In addition, Shaw removed three USTs at the Former Motor Pool Area 3100. USTs, piping, and impacted 10 soils were removed for a 2,500-gallon waste oil tank (Parcel 24[7]), a 3,000-gallon heating oil 11 tank (Parcel 212[7]), and a 10,000-gallon diesel tank (Parcel 25[7]). 12 13 Chemical analysis of samples collected at the site indicates that metals, VOCs, SVOCs, and 14 BTEX compounds were detected in site media. Analytical results were compared to SSSLs, 15 ESVs, and background screening values developed for human health and ecological risk 16 evaluations as part of investigations performed under the BRAC Environmental Restoration 17 Program at FTMC. Site metals data were also evaluated using statistical and geochemical 18 19 methods to select site-related metals. 20 Although the site is projected for mixed business reuse (EDAW, Inc., 1997), the analytical data 21 were screened against residential SSSLs to determine if the site is suitable for unrestricted reuse. 22 Constituents detected at concentrations exceeding SSSLs and background (where available) were 23 24 identified as chemicals of potential concern (COPC) in site media. COPCs included four metals (arsenic, chromium, iron, and manganese) in surface soil; six metals (aluminum, arsenic, 25 chromium, iron, manganese, and nickel) and one PAH compound (benzo[a]pyrene) in subsurface 26 soil; and four metals (barium, chromium, manganese, and nickel) and one VOC (benzene) in 27 groundwater. With the exception of nickel in subsurface soil, the metals COPCs were 28 determined to be present at naturally occurring levels. Although nickel exceeded its SSSL in one 29 30 subsurface soil sample collected at 9 to 13 feet bgs, all other nickel results in soil were below the SSSL and were determined to be present at naturally occurring levels. Based on historical site 31 activities, it is uncertain whether nickel is a site-related contaminant. Given the depth at which 32 nickel was encountered and its limited spatial distribution in soil, nickel is not expected to pose a 33 threat to human health. The PAH compound benzo(a)pyrene (0.086 mg/kg) exceeded its SSSL 34 35 (0.085 mg/kg) in one subsurface soil sample collected from 8 to 12 feet bgs at a location between

- the waste oil UST and the diesel UST. The USTs were removed, surrounding impacted soils
- 2 were excavated, and confirmation sampling was performed in accordance with ADEM UST
- 3 closure requirements. Thus, only benzene in groundwater is retained as a chemical of concern.

4

- 5 Benzene concentrations (0.05 to 0.12 mg/L) exceeded its SSSL (0.0014 mg/L) in four samples
- 6 collected from monitoring well FTA-146-MW02 from February 2001 to January 2002.
- 7 Monitoring well FTA-146-MW02 is adjacent to the location of the USTs that were removed in
- 8 2002. Data from the last three rounds of sampling at monitoring well FTA-146-MW02,
- 9 collected prior to removal of the USTs, showed that the benzene concentration in groundwater
- ranged from approximately 0.1 to 0.12 mg/L. The affected area is localized around FTA-146-
- MW02 and the source of the benzene has been removed. Benzene was also detected in one other
- permanent monitoring well (FTA-146-MW01) but at a level below its SSSL.

13

- 14 Constituents detected at concentrations exceeding ESVs and background (where available) were
- identified as constituents of potential ecological concern (COPEC) in surface soil. COPECs
- were ten metals (arsenic, cadmium, chromium, cobalt, copper, iron, lead, manganese, selenium,
- and zinc) in a limited number of samples and five VOCs (1,2,4-trimethylbenzene, 1,2-
- dimethylbenzene, ethylbenzene, xylene, and toluene) in one sample. The metals COPECs were
- determined to be present at naturally occurring levels except for cobalt at one location (FTA-
- 20 146-GP05) and zinc at two locations (FTA-146-GP05 and FTA-146-DEP01). These locations
- 21 appear to be isolated "hot spots." Similarly, the VOCs identified as COPECs were present at low
- levels exceeding ESVs at only one location (FTA-146-GP10). The COPECs identified at Motor
- 23 Pool Area 3100 would have the potential to pose risks to ecological receptors living and feeding
- in the immediate vicinity of the hot spots if the site provided viable ecological habitat. However,
- 25 the site is covered with buildings and concrete/asphalt pavement and does not provide ecological
- 26 habitat. Furthermore, the projected reuse of this site will likely preclude development of
- ecological habitat in the future.

- 29 Based on the results of the SI, past operations at Former Motor Pool Area 3100 have impacted
- the environment. Benzene is present in groundwater at levels that may pose an unacceptable risk
- to human health. Furthermore, groundwater contamination (i.e., chlorinated VOCs) is being
- investigated at the Training Area T-5 sites, adjacent to Motor Pool Area 3100, and may be
- impacting groundwater in the southern portion of Parcel 146(7). Therefore, Shaw recommends
- implementing land-use controls to restrict groundwater use at Former Motor Pool Area 3100,
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ATTACHMENT 1 LIST OF ABBREVIATIONS AND ACRONYMS

List of Abbreviations and Acronyms_

2,4-D	2,4-dichlorophenoxyacetic acid	ATSDR	Agency for Toxic Substances and Disease Registry	CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
2,4,5-T	2,4,5-trichlorophenoxyacetic acid	ATV	all-terrain vehicle	CERFA	Community Environmental Response Facilitation Act
2,4,5-TP	2,4,5-trichlorophenoxypropionic acid	AUF	area use factor	CESAS	Corps of Engineers South Atlantic Savannah
3D	3D International Environmental Group	AWARE	Associated Water and Air Resources Engineers, Inc.	CF	conversion factor
AB	ambient blank	AWQC	ambient water quality criteria	CFC	chlorofluorocarbon
AbB3	Anniston gravelly clay loam, 2 to 6 percent slopes, severely eroded	AWWSB	Anniston Water Works and Sewer Board	CFDP	Center for Domestic Preparedness
AbC3	Anniston gravelly clay loam, 6 to 10 percent slopes, severely eroded	'B'	Analyte detected in laboratory or field blank at concentration greater than	CFR	Code of Federal Regulations
AbD3	Anniston and Allen gravelly clay loams, 10 to 15 percent slopes, eroded		the reporting limit (and greater than zero)	CG	phosgene (carbonyl chloride)
ABLM	adult blood lead model	BCF	blank correction factor; bioconcentration factor	CGI	combustible gas indicator
Abs	skin absorption	BCT	BRAC Cleanup Team	ch	inorganic clays of high plasticity
ABS	dermal absorption factor	BERA	baseline ecological risk assessment	СНРРМ	U.S. Army Center for Health Promotion and Preventive Medicine
AC	hydrogen cyanide	BEHP	bis(2-ethylhexyl)phthalate	CIH	Certified Industrial Hygienist
ACAD	AutoCadd	BFB	bromofluorobenzene	CK	cyanogen chloride
AcB2	Anniston and Allen gravelly loams, 2 to 6 percent slopes, eroded	BFE	base flood elevation	cl	inorganic clays of low to medium plasticity
AcC2	Anniston and Allen gravelly loams, 6 to 10 percent slopes, eroded	BG	Bacillus globigii	Cl	chlorinated
AcD2	Anniston and Allen gravelly loams, 10 to 15 percent slopes, eroded	BGR	Bains Gap Road	CLP	Contract Laboratory Program
AcE2	Anniston and Allen gravelly loams, 15 to 25 percent slopes, eroded	bgs	below ground surface	cm	centimeter
ACGIH	American Conference of Governmental Industrial Hygienists	BHC	hexachlorocyclohexane	CN	chloroacetophenone
AdE	Anniston and Allen stony loam, 10 to 25 percent slope	BHHRA	baseline human health risk assessment	CNB	chloroacetophenone, benzene, and carbon tetrachloride
ADEM	Alabama Department of Environmental Management	BIRTC	Branch Immaterial Replacement Training Center	CNS	chloroacetophenone, chloropicrin, and chloroform
ADPH	Alabama Department of Public Health	bkg	background	CO	carbon monoxide
AEC	U.S. Army Environmental Center	bls	below land surface	CO_2	carbon dioxide
AEDA	ammunition, explosives, and other dangerous articles	BOD	biological oxygen demand	Co-60	cobalt-60
AEL	airborne exposure limit	Bp	soil-to-plant biotransfer factors	CoA	Code of Alabama
AET	adverse effect threshold	BRAC	Base Realignment and Closure	COC	chain of custody; chemical of concern
AF	soil-to-skin adherence factor	Braun	Braun Intertee Corporation	COE	Corps of Engineers
AHA	ammunition holding area	BSAF	biota-to-sediment accumulation factors	Con	skin or eye contact
AL	Alabama	BSC	background screening criterion	COPC	chemical of potential concern
ALARNG	Alabama Army National Guard	BTAG	Biological Technical Assistance Group	COPEC	constituent of potential ecological concern
ALAD	δ-aminolevulinic acid dehydratase	BTEX	benzene, toluene, ethyl benzene, and xylenes	CPOM	coarse particulate organic matter
ALDOT	Alabama Department of Transportation	BTOC	below top of casing	CPSS	chemicals present in site samples
amb.	amber	BTV	background threshold value	CQCSM	Contract Quality Control System Manager
amsl	above mean sea level	BW	biological warfare; body weight	CRDL	contract-required detection limit
ANAD	Anniston Army Depot	BZ	breathing zone; 3-quinuclidinyl benzilate	CRL	certified reporting limit
AOC	area of concern	С	ceiling limit value	CRQL	contract-required quantitation limit
AP	armor piercing	Ca	carcinogen	CRZ	contamination reduction zone
APEC	areas of potential ecological concern	CaCO ₃	calcium carbonate	Cs-137	cesium-137
APT	armor-piercing tracer	CAA	Clean Air Act	CS	ortho-chlorobenzylidene-malononitrile
AR	analysis request	CAB	chemical warfare agent breakdown products	CSEM	conceptual site exposure model
ARAR	applicable or relevant and appropriate requirement	CACM	Chemical Agent Contaminated Media	CSM	conceptual site model
AREE	area requiring environmental evaluation	CAMU	corrective action management unit	CT	central tendency
AS/SVE	air sparging/soil vapor extraction	CBR	chemical, biological, and radiological	ctr.	container
ASP	Ammunition Supply Point	CCAL	continuing calibration	CWA	chemical warfare agent; Clean Water Act
ASR	Archives Search Report	CCB	continuing calibration blank	CWM	chemical warfare material; clear, wide mouth
AST	aboveground storage tank	CCV	continuing calibration verification	CX	dichloroformoxime
ASTM	American Society for Testing and Materials	CDTE	compact disc	'D'	duplicate; dilution
AT	averaging time	CDTF	Chemical Defense Training Facility	D&I	detection and identification
atm-m ³ /mol	atmospheres per cubic meter per mole	CEHNC	U.S. Army Engineering and Support Center, Huntsville	DAAMS	depot area agent monitoring station

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List of Abbreviations and Acronyms (Continued)__

DAF	dilution-attenuation factor	EM31	Geonics Limited EM31 Terrain Conductivity Meter	FS	field split; feasibility study
DANC	decontamination agent, non-corrosive	EM61	Geonics Limited EM61 High-Resolution Metal Detector	FSP	field sampling plan
°C	degrees Celsius	EOD	explosive ordnance disposal	ft	feet
°F	degrees Fahrenheit	EODT	explosive ordnance disposal team	ft/day	feet per day
DCA	dichloroethane	EPA	U.S. Environmental Protection Agency	ft/ft	feet per foot
DCE	dichloroethene	EPC	exposure point concentration	ft/yr	feet per year
DDD	dichlorodiphenyldichloroethane	EPIC	Environmental Photographic Interpretation Center	FTA	Fire Training Area
DDE	dichlorodiphenyldichloroethene	EPRI	Electrical Power Research Institute	FTMC	Fort McClellan
DDT	dichlorodiphenyltrichloroethane	EPT	Ephemeroptera, Plecoptera, Trichoptera	FTRRA	FTMC Reuse & Redevelopment Authority
DEH	Directorate of Engineering and Housing	ER	equipment rinsate	g	gram
DEHP	di(2-ethylhexyl)phthalate	ERA	ecological risk assessment	g/m ³	gram per cubic meter
DEP	depositional soil	ER-L	effects range-low	G-856	Geometrics, Inc. G-856 magnetometer
DFTPP	decafluorotriphenylphosphine	ER-M	effects range-medium	G-858G	Geometrics, Inc. G-858G magnetic gradiometer
DI	deionized	ESE	Environmental Science and Engineering, Inc.	GAF	gastrointestinal absorption factor
DID	data item description	ESL	ecological screening level		•
DIMP	di-isopropylmethylphosphonate	ESMP		gal	gallon
DM	dry matter; adamsite		Endangered Species Management Plan	gal/min	gallons per minute
DMBA	dimethylbenz(a)anthracene	ESN	Environmental Services Network, Inc.	GB	sarin (isopropyl methylphosphonofluoridate)
DMMP	dimethylmethylphosphonate	ESV	ecological screening value	gc	clay gravels; gravel-sand-clay mixtures
DNAPL		ET	exposure time	GC	gas chromatograph
	dense nonaqueous-phase liquid	EU	exposure unit	GCL	geosynthetic clay liner
DO DOD	dissolved oxygen	Exp.	Explosives	GC/MS	gas chromatograph/mass spectrometer
DOD	U.S. Department of Defense	EXTOXNET	Extension Toxicology Network	GCR	geosynthetic clay liner
DOJ	U.S. Department of Justice	E-W	east to west	GFAA	graphite furnace atomic absorption
DOT	U.S. Department of Transportation	EZ	exclusion zone	GIS	Geographic Information System
DP	direct-push	FAR	Federal Acquisition Regulations	gm	silty gravels; gravel-sand-silt mixtures
DPDO	Defense Property Disposal Office	FB	field blank	gp	poorly graded gravels; gravel-sand mixtures
DPT	direct-push technology	FBI	Family Biotic Index	gpm	gallons per minute
DQO	data quality objective	FD	field duplicate	GPR	ground-penetrating radar
DRMO	Defense Reutilization and Marketing Office	FDC	Former Decontamination Complex	GPS	global positioning system
DRO	diesel range organics	FDA	U.S. Food and Drug Administration	GRA	general response action
DS	deep (subsurface) soil	Fe^{+3}	ferric iron	GS	ground scar
DS2	Decontamination Solution Number 2	Fe^{+2}	ferrous iron	GSA	General Services Administration; Geologic Survey of Alabama
DSERTS	Defense Site Environmental Restoration Tracking System	FedEx	Federal Express, Inc.	GSBP	Ground Scar Boiler Plant
DWEL	drinking water equivalent level	FEMA	Federal Emergency Management Agency	GSSI	Geophysical Survey Systems, Inc.
E&E	Ecology and Environment, Inc.	FFCA	Federal Facilities Compliance Act	GST	ground stain
EB	equipment blank	FFE	field flame expedient	GW	groundwater
EBS	environmental baseline survey	FFS	focused feasibility study	gw	well-graded gravels; gravel-sand mixtures
EC_{20}	effects concentration for 20 percent of a test population	FI	fraction of exposure	H&S	health and safety
EC_{50}	effects concentration for 50 percent of a test population	Fil	filtered	HA	hand auger
ECBC	Edgewood Chemical Biological Center	Flt	filtered	HC	mixture of hexachloroethane, aluminum powder, and zinc oxide
ED	exposure duration	FMDC	Fort McClellan Development Commission		(smoke producer)
EDD	electronic data deliverable	FML	flexible membrane liner	HC1	hydrochloric acid
EF	exposure frequency	f_{oc}	fraction organic carbon	HD	distilled mustard (bis-[dichloroethyl]sulfide)
EDQL	ecological data quality level	FOMRA	Former Ordnance Motor Repair Area	HDPE	high-density polyethylene
EE/CA	engineering evaluation and cost analysis	FOST	Finding of Suitability to Transfer	HE	high explosive
Elev.	elevation	Foster Wheeler	Foster Wheeler Environmental Corporation	HEAST	Health Effects Assessment Summary Tables
EM	electromagnetic	FR	Federal Register	Herb.	herbicides
EMI	Environmental Management Inc.	Frtn	fraction	HHRA	human health risk assessment
				HI	hazard index

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List of Abbreviations and Acronyms (Continued)_____

H_2O_2	hydrogen peroxide	kg	kilogram	MINICAMS	miniature continuous air monitoring system
HPLC	high-performance liquid chromatography	KeV	kilo electron volt	ml	inorganic silts and very fine sands
HNO ₃	nitric acid	K _{oc}	organic carbon partioning coefficient	mL	milliliter
HQ	hazard quotient	K _{ow}	octonal-water partition coefficient	mm	millimeter
HQ _{screen}	screening-level hazard quotient	KMnO ₄	potassium permanganate	MM	mounded material
hr	hour	L.	liter; Lewisite (dichloro-[2-chloroethyl]sulfide)	MMBtu/hr	million Btu per hour
HRC	hydrogen releasing compound	L/kg/day	liters per kilogram per day	MNA	monitored natural attenuation
HSA	hollow-stem auger	1	liter	MnO ₄ -	permanganate ion
HSDB	Hazardous Substance Data Bank	LAW	light anti-tank weapon	MOA	Memorandum of Agreement
HTRW	hazardous, toxic, and radioactive waste	lb	pound	MOGAS	motor vehicle gasoline
ʻI'	out of control, data rejected due to low recovery	LBP	lead-based paint	MOUT	Military Operations in Urban Terrain
IASPOW	Impact Area South of POW Training Facility	LC	liquid chromatography	MP	Military Police
IATA	International Air Transport Authority	LCS	laboratory control sample	MPA	methyl phosphonic acid
ICAL	initial calibration	LC ₅₀	lethal concentration for 50 percent population tested	MPC	maximum permissible concentration
ICB	initial calibration blank	LD_{50}	lethal dose for 50 percent population tested	MPM	most probable munition
ICP	inductively-coupled plasma	LEL	lower explosive limit	MQL	method quantitation limit
ICRP	International Commission on Radiological Protection	LOAEL	lowest-observed-advserse-effects-level	MR	molasses residue
ICS	interference check sample	LOEC	lowest-observable-effect-concentration	MRL	method reporting limit
ID	inside diameter	LRA	land redevelopment authority	MS	matrix spike
IDL	instrument detection limit	LT	less than the certified reporting limit	mS/cm	millisiemens per centimeter
IDLH	immediately dangerous to life or health	LUC	land-use control	mS/m	millisiemens per meter
IDM	investigative-derived media	LUCAP	land-use control assurance plan	MSD	matrix spike duplicate
IDW	investigation-derived waste	LUCIP	land-use control implementation plan	MTBE	methyl tertiary butyl ether
IEUBK	Integrated Exposure Uptake Biokinetic	max	maximum	msl	mean sea level
IF	ingestion factor; inhalation factor	MB	method blank	MtD3	Montevallo shaly, silty clay loam, 10 to 40 percent slopes, severely eroded
ILCR	incremental lifetime cancer risk	MCL	maximum contaminant level	mV	millivolts
IMPA	isopropylmethyl phosphonic acid	MCLG	maximum contaminant level goal	MW	monitoring well
IMR	Iron Mountain Road	MCPA	4-chloro-2-methylphenoxyacetic acid	MWI&MP	Monitoring Well Installation and Management Plan
in.	inch	MCPP	2-(2-methyl-4-chlorophenoxy)propionic acid	Na	sodium
Ing	ingestion	MCS	media cleanup standard	NA	not applicable; not available
Inh	inhalation	MD	matrix duplicate	NAD	North American Datum
IP	ionization potential	MDC	maximum detected concentration	NAD83	North American Datum of 1983
IPS	International Pipe Standard	MDCC	maximum detected constituent concentration	NaMnO ₄	sodium permanganate
IR	ingestion rate	MDL	method detection limit	NAVD88	North American Vertical Datum of 1988
IRDMIS	Installation Restoration Data Management Information System	mg	milligrams	NAS	National Academy of Sciences
IRIS	Integrated Risk Information Service	mg/kg	milligrams per kilogram	NCEA	National Center for Environmental Assessment
IRP	Installation Restoration Program	mg/kg/day	milligram per kilogram per day	NCP	National Contingency Plan
IS	internal standard	mg/kgbw/day	milligrams per kilogram of body weight per day	NCRP	National Council on Radiation Protection and Measurements
ISCP	Installation Spill Contingency Plan	mg/L	milligrams per liter	ND	not detected
IT	IT Corporation	mg/m ³	milligrams per cubic meter	NE	no evidence; northeast
ITEMS	IT Environmental Management System TM	mh	inorganic silts, micaceous or diatomaceous fine, sandy or silt soils	ne	not evaluated
' J'	estimated concentration	MHz	megahertz	NEW	net explosive weight
JeB2	Jefferson gravelly fine sandy loam, 2 to 6 percent slopes, eroded	$\mu g/g$	micrograms per gram	NFA	No Further Action
JeC2	Jefferson gravelly fine sandy loam, 6 to 10 percent slopes, eroded	μg/kg	micrograms per kilogram	NG	National Guard
JfB	Jefferson stony fine sandy loam, 0 to 10 percent slopes have strong slopes	μg/L	micrograms per liter	NGP	National Guardsperson
JPA	Joint Powers Authority	μmhos/cm	micromhos per centimeter	ng/L	nanograms per liter
K	conductivity	MeV	mega electron volt	NGVD	National Geodetic Vertical Datum
K_d	soil-water distribution coefficient	min	minimum	Ni Ni	nickel

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List of Abbreviations and Acronyms (Continued)_

Minima	NIC	notice of intended change	PC	permeability coefficient	RA	remedial action
Moderal Browner of Medican (SPE) Optical Inflamentation (SPE) Optical Control Inflamentation (SPE)<	NIOSH	National Institute for Occupational Safety and Health	PCB	polychlorinated biphenyl	RAO	remedial action objective
INDIC controlle deficis contentation PCP problemblamphene RCM Assomet Contention and Memorys Act (Indicated) RDICS controlle deficis contentation PCP problemblamphene RCM conclude Committed United Stating Conclude Committed Committed Water Market Act (Indicated) RDIV content of Stating and Autosophin's Administration PERA perinamble question in the content of t	NIST	National Institute of Standards and Technology	PCDD	polychlorinated dibenzo-p-dioxins	RBC	risk-based concentration; red blood cell
INDICE Monitor Infolunt Modern Modern Elimanton Station PER Postroal Placeounimation Station ACM Work Recovered Information Station ACM Control Administration Station ACM Control Administration Station ACM Control Administration PER Control Placeounimation Station ACM Control Administration PER Control Placeounimation Station ACM Control Administration ACM Control	NLM	National Library of Medicine	PCDF	polychlorinated dibenzofurans	RBRG	risk-based remedial goal
NO DEA No Lower Processe words Personer Processe words QU concludation NO en process words PFF porticulate enisotion force QU concludation PGF porticulate enisotion QU explained poly plane NOAA No Concrete Administration PFEA periminang decision and assessment REA	NO_3	nitrate	PCE	perchloroethene	RCRA	Resource Conservation and Recovery Act
NN all youann words 1.bb postmassible consumer and Manuschyolocentraturantes Q-youtness processed and manuschyolocentraturantes NA missibe 1.bb permassible consumer R.BJ Inchmary to the part of the consumers of the commental of any to the consumers of the co	NOEC	no-observable-effect-concentration	PCP	pentachlorophenol	RCWM	Recovered Chemical Warfare Material
No. umber Education Educatio	NPDES	National Pollutant Discharge Elimination System	PDS	Personnel Decontamination Station	RD	remedial design
Notife of Condenied Affording Afford	NPW	net present worth	PEF	particulate emission factor	RDX	cyclotrimethylenetrinitramine
NOALEMotional Consequence and Annospheric AdministrationIRALposition equations, an Annospheric AdministrationIRALcontaminated congenie (init) analysisNOALEnot sequence, not socialistic activation of the contaminated consequence (init) and sequence (init) analysisPECposition (activate) and in analysisPECprotection analysisNRCNictional Research Council of CundidPECpaticide (init) analysisPECpaticide (init) analysisPECprotection analysisNRCHIPNictional Research Council of CundidPECpaticide (init) analysisRELprotection and income (init) analysisPECprotection analysisNRCHIPNictional Research Council of CundidPECpaticide (init) analysisRELprotection analysisPECPECprotection analysisNRCHIPNational Research Council of CundidPECpaticide (init) analysisPECprotection analysisPECProtection analysisPECProtection analysisNRCHIPNational Research Council of CundidPECprotection and store (init) analysisPECProtection analysisPECProtection analysisNRCHIPNational Research Council of CundidPECprotection and store (init) analysisPECProtection analysisNRCHIPNational Research Council of CundidPECprotection and development (init) analysisPECProtection and Annospheric (init) analysisNRCHIPNational Research Council of CundidPECprotection and Annospheric (init) analysisPECProtection and Annospheric (init) an	No.	number	PEL	permissible exposure limit	ReB3	Rarden silty clay loams
NAME in orderected, mischescoled, comiss PSR potential explosive sites REA requested, consorded, on mischale percental NRC National Research Control PSR percental RIC reconstant parallel NRC National Research Control PST percental RIC reconstant parallel NRT nerve red rifere PSC professional and selective Clean RIC reconstant parallel square NS nerve selective Clean PSC professional and selective Clean RIC reconstant parallel square NS not surveyed PSC professional selective Clean RIC reconstant parallel square NS Ne Secrod Associates, free PSC point of central RIC point of central RIC point of central R1 anasokale per tentric PSC point of central reduced value RIC point of central reduced value R1 anasokale per tentric PSC point of central reduced value RIC point parallel files profession of value R1 anasokale parallel reduced value PS	NOAA	National Oceanic and Atmospheric Administration	PERA		REG	regular field sample
NEC National Reconstruction with responsible protection of control	NOAEL	no-observed-adverse-effects-level	PERC		REL	recommended exposure limit
NSCC Altional Recearch Council of Causala Peth perticutes perticutes REC Actional Recearch Council of Causala PET perturbation termination REC Actional Recearch Council of Causala PET portable flamentations REC Actional Recearch Council of Causala REC received does NRT nanoescond PET portable flamentations decretor RE repring from NSA notes beared to seal to the council of Causala PET project transager REC to survey decreta REC repring from NSA No. Soal Association flow. PET project transager REC regressed to execute (PET) 17 tanoesia for materia PET project transager REC RECALISATION (PET) regressed for the council of the	NR	not requested; not recorded; no risk		-	RFA	request for analysis
Noted Matural Register of Institute United Statistics PETA perhapsylate United Transition MICH Assistant Register of Institute United Statistics PETA perhapsylate United Transition MICH Assistant Register of Institute United Statistics PETA perhapsylate United Transition PETA perhapsylate United United Transition PETA perhapsylate United United Transition PETA perhapsylate United United United United Transition PETA perhapsylate United United United United Transition PETA perhapsylate United	NRC	National Research Council			RfC	reference concentration
NATION Sational Register of Historic Places PFT portable flamentrower RGO consolation queligation NRT canneceded PRA photolisations decelor RL reporting limit NS unit to south PRA philos and Standal sole local allovium, 0 to 2 percent slopes RL reporting limit NSA Nee South Associates, Inc. 10CG point of contact RPA price transage RPD existing percent difference NTM monotesia per meier POTN poblicy consider terminent voids RRF relative percent difference NTM motosia per meier POTN publicy consider terminent voids RRF Relative regulative difference NTM motosia per meier POTN price for four percent voids RRF Relative Ratik Site Evaluation NTM motosia per meier PO price peralition RRF Relative Ratik Site Evaluation VV recordance pp perspectible percent voids RTC Registry of rotoc Effects of Character QAG diad general percent voids percent v	NRCC	National Research Council of Canada		•	RfD	reference dose
NATE mour red turne FG postsional goodegit RI responsing plants rs mountescond PLA Philo and Sternals suis lucal alterium, 0 to 2 percent shopes RL reporting limit red NS not til so sorth RC RC reporting limit red NS not surveyed PM picket nameger RC RC Record of Decision NS not surveyed PM picket nameger RC RC Record of Decision NT annoteals not surveyed PM picket content unbidly unit PM picket content unbidly unit PM picket content or ward REF relative response factor NT vayer syger pb pb picket per billion RED RED relative response factor NT vayer syger pb pb picket per billion in vy utime RED Rective response factor OR outside diameter pp per per billion in vy utime RED Registry of Trocks utill relative response factor OR	NRHP	National Register of Historic Places			RGO	remedial goal option
nanoscendi	NRT	near real time		-	RI	remedial investigation
NS nowth to south PLA Philo and Stendal solic look all allow unit, 0 to 2 percent slopes RME reaconable maximum exposure NS New South Associates, Inc. PM project manager RPD elabity expected ifference RT manoteslas per meter POC pont of contact policy towns the trainent works RRF rather response factor NTU major contact is brinkly unit POC project of var RRF relative response factor NTU myster of ward POC project of var RRF relative response factor NTU myster of milds unit with a contact POC project of var RRF Restruct of restruction Q2 oxygen pp post per billion proper per billion RTC Regutory of rock iffects of themical Substance Q3 oxosac pp pp sonal productive scapinent RTK Regutory of rock iffects of themical Substance Q4 operation and manternance pp pp sonal productive scapinent RTK Regutory of rock iffects of themical Substance Q5 operation clays of median materna	ns	nanosecond			RL	reporting limit
NSA No Nes Such Associates, Inc. NSA No Nes Na Nes Such Associates, Inc. NSA No Nes Such Associates, Inc. NSA No Nes Nes Such Associates, Inc. NSA No Nes Nes Such Associates, Inc. NSA No Nes Nes Nes Nes Nes Nes Nes Nes Nes N	N-S	north to south		•	RME	reasonable maximum exposure
New South Associates, Inc. POC point of ceased POC POC Pocision of the point of t	NS	not surveyed		•	ROD	Record of Decision
of Tom national speementer POT We publicly owned treatment works RR causive calculate collisive response factor NT U nephelementric turbulty unit POT We publicly owned treatment works RRF cluitive response factor NT U not validated PP personal for owned treatment works RRSD Relative staked Size Evaluation O ₂ covered pb personal protective coupment RTC Recruiting Training Centor O ₃ CO count of all and grease PPE personal protective coupment RTC Registry of Toxic Prices of Chemical Substances OBAD open burning found and maintenance PPE personal protective coupment RWIM Runged west of from Mountain Road OBAD open burning found denotation PPM Print Plant Motor Pool RWIM Runged west of from Mountain Road OBAD ordinate and explosives pp parts per tilious part per tilious Recruit missing west of from Mountain Road OBAD organic allisa diameter pp parts per tilious part per tilious RSA South Allamic Division O	NSA	New South Associates, Inc.			RPD	relative percent difference
In modes layer mefer portion of pelademictic unbriding unit in pelademictic unbriding unbri	nT	nanotesla		•	RR	range residue
No not validated proposed plane in the firity unit no to validated proposed plan parts per tillion by volume proposed Plan propo	nT/m	nanoteslas per meter			RRF	relative response factor
over the control of	NTU	nephelometric turbidity unit			RRSE	Relative Risk Site Evaluation
Oy Oy Oy Oxonecounter company openant Oy Oy OxoneAptrage port billion by volume parts per billion by volume parts per billion by volume parts per billion by volume per personal protective equipmentRTECS Registly of Toxice Effects of Chemical Substances REGISTOR Chemical Substances Personal protective equipmentRTECS REGISTOR Chemical Substances REGISTOR Chemical Substances REGISTOR Chemical Substances Personal protective equipmentRTECS REGISTOR Chemical Substances REGISTOR Chemical Substances REGISTOR Chemical Per per per biousand Per potential risk Per potential risk Per potential risk Per potential risk Per potential risk Per potential sit-especific chemical Described Per p	nv	not validated		-	RSD	relative standard deviation
Ox or	O_2	oxygen			RTC	Recruiting Training Center
O&G oit and grases of persion and maintenance open burning/open detonation on persion and maintenance open burning/open detonation open detonation detonation open detonation open detonation open detonation detonation detonation open detonation open detonation open detonation		ozone			RTECS	Registry of Toxic Effects of Chemical Substances
OBYOD open burning/open detonation open detonation professor profe		oil and grease			RTK	real-time kinematic
OBCOP outside diameter OBC ordance and explosives OBC ordance and explosives OBC organic clays of medium to high plasticity PRA preliminary risk assessment OBC organic clays of medium to high plasticity PRA preliminary risk assessment OBC organic silty clays of low plasticity PRA preliminary remediation goal OBC organic silty clays of low plasticity PRA preliminary remediation goal OBC OXYGER Releasing Compound OXYGER Releasing	O&M	operation and maintenance			RWIMR	Ranges West of Iron Mountain Road
OD ordance and explosives ordance and explosives ordance and explosives ordance and explosives organic clays of medium to high plasticity organic clays of medium to high plasticity organic clays of medium to high plasticity organic silts and orga	OB/OD	open burning/open detonation			SA	exposed skin surface area
OR organic clays of medium to high plasticity PRA preliminary risk assessment SAIC Science Auphications Hermational Corporation organic clays of medium to high plasticity PRA preliminary risk assessment SAIC Science Applications Hermational Corporation PRA preliminary remediation goal organic silts and organic silts clays of low plasticity PRA chloropicrin SARA Superfund Amendments and Reauthorization Act SAIC SAIC SAIC SAIC SAIC SAIC SAIC SAIC	OD	outside diameter			SAD	South Atlantic Division
or preliminary risk assessment same same factor of	OE	ordnance and explosives			SAE	Society of Automotive Engineers
OH• hydroxyl radical organic silts and organic silty clays of low plasticity OP organophosphorus ORC Oxygen Releasing Compound ORP oxidation-reduction potential ORC Occupational Safety and Health Administration ORC Office of Solid Waste and Emergency Response OVM-PID/FID OWS oil/water separator OWS oil/water separator ORA peliminary assessment PA PA PARCCS PA Parsons Pars	oh	organic clays of medium to high plasticity		•	SAIC	Science Applications International Corporation
ol organic silts and organic silts clays of low plasticity OP organophosphorus ORC Oxygen Releasing Compound OX Oxygen Releasing Compound	ОН∙	hydroxyl radical		•	SAP	installation-wide sampling and analysis plan
OP organophosphorus PSSC potential site-specific chemical sc clayey sands; sand-clay mixtures ORC Oxygen Releasing Compound pt peat or other highly organic silts ORP oxidation-reduction potential OSHA Occupational Safety and Health Administration OSWA Office of Solid Waste and Emergency Response OVM-PID/FID organic vapor meter-photoionization detector/flame ionization detector OWS oil/water separator OZ ounce OAP opinimary assessment OAP preliminary assessment OPA polyunclear aromatic hydrocarbon OPA polyunclear aromatic hydrocarbon OPA pressons OPA STED STED STED STED STED STED STED STED	ol	organic silts and organic silty clays of low plasticity			SARA	Superfund Amendments and Reauthorization Act
ORC Oxygen Releasing Compound pt peat or other highly organic silts Sch. schedule ORP oxidation-reduction potential PVC polyvinyl chloride SCM site conceptual model OSHA Occupational Safety and Health Administration QA quality assurance OSWEN Office of Solid Waste and Emergency Response QA/QC quality assurance/quality control OVM-PID/FID organic vapor meter-photoionization detector/flame ionization detector OWS oil/water separator OZ ounce PA preliminary assessment PARCCS Precision, accuracy, representativeness, comparability, completeness, and sensitivity Parsons Parsons Engineering Science, Inc. Parsons Parsons Engineering Science, Inc. PRA parsons Parsons Engineering Science, Inc. PRA preliminary assessment Qual qualifier Qual qualifier Qual qualifier PRA rejected data; resample; retardation factor PRA rejected data; resample; reta	OP	organophosphorus		•	sc	clayey sands; sand-clay mixtures
ORP oxidation-reduction potential PVC polyvinyl chloride OSHA Occupational Safety and Health Administration OSWER Office of Solid Waste and Emergency Response OSWER Office of Solid Waste and Emergency Response OWA-PID/FID organic vapor meter-photoionization detector/flame ionization detector OWS oil/water separator OZ ounce OZ ounce PA preliminary assessment PAH polynuclear aromatic hydrocarbon PARCCS precision, accuracy, representativeness, comparability, completeness, and sensitivity ABACCS Parsons Parsons Parsons Engineering Science, Inc. PE A rejected data; resample; retardation factor PRA relevant and appropriate	ORC	Oxygen Releasing Compound			Sch.	schedule
OSHA Occupational Safety and Health Administration QA quality assurance OSWER Office of Solid Waste and Emergency Response QA/QC quality assurance/quality control OVM-PID/FID organic vapor meter-photoionization detector/flame ionization detector OWS oil/water separator OQA quality assurance manual OWS oil/water separator OUNS Oil/water separato	ORP	oxidation-reduction potential	-		SCM	site conceptual model
OSWER Office of Solid Waste and Emergency Response QA/QC quality assurance/quality control SDG sample delivery group OVM-PID/FID organic vapor meter-photoionization detector/flame ionization detector QAM quality assurance manual OWS oil/water separator Ounce Ounce PA preliminary assessment PAH polynuclear aromatic hydrocarbon PARCCS precision, accuracy, representativeness, comparability, completeness, and sensitivity Parsons Pa	OSHA	Occupational Safety and Health Administration			SD	sediment
OVM-PID/FID organic vapor meter-photoionization detector/flame ionization detector QAM quality assurance manual OWS oil/water separator OUS OUNCE OUS OUS OUNCE OUS OUNCE OUS	OSWER			• •	SDG	sample delivery group
OWS oil/water separator OZ ounce OZ OUN	OVM-PID/FID	organic vapor meter-photoionization detector/flame ionization detector			SDWA	Safe Drinking Water Act
oz ounce PA preliminary assessment PAH polynuclear aromatic hydrocarbon PARCCS precision, accuracy, representativeness, comparability, completeness, and sensitivity Parsons Parso	OWS	oil/water separator			SDZ	safe distance zone; surface danger zone
PAH polynuclear aromatic hydrocarbon PARCCS precision, accuracy, representativeness, comparability, completeness, and sensitivity Parsons Pars	OZ	ounce			SEMS	Southern Environmental Management & Specialties, Inc.
PAH polynuclear aromatic hydrocarbon PARCCS precision, accuracy, representativeness, comparability, completeness, and sensitivity Parsons Parsons Parsons Engineering Science, Inc. Parsons Phonoremental, Inc. QST QST Environmental, Inc. QST QST Environmental, Inc. Quantity Quantity Qual quantity Qual qualifier R rejected data; resample; retardation factor Phonoremental, Inc. SFSP site-specific field sampling plan SGF standard grade fuels Shaw Shaw Environmental, Inc. SHP installation-wide safety and health plan SHP installation-wide safety and health pl	PA	preliminary assessment			SF	cancer slope factor
PARCCS precision, accuracy, representativeness, comparability, completeness, and sensitivity quantity Parsons Parsons Engineering Science, Inc. Parsons lead qualifier R rejected data; resample; retardation factor R relevant and appropriate SGF standard grade fuels Shaw Shaw Environmental, Inc. SHP installation-wide safety and health plan SI site investigation	PAH	polynuclear aromatic hydrocarbon			SFSP	site-specific field sampling plan
Parsons Parsons Engineering Science, Inc. Parsons lead R rejected data; resample; retardation factor R relevant and appropriate Shaw Shaw Environmental, Inc. SHP installation-wide safety and health plan SI site investigation	PARCCS				SGF	standard grade fuels
Parsons Parsons Engineering Science, inc. R rejected data; resample; retardation factor SHP installation-wide safety and health plan SI site investigation		and sensitivity			Shaw	Shaw Environmental, Inc.
Pb lead SI site investigation	Parsons	Parsons Engineering Science, Inc.		•	SHP	installation-wide safety and health plan
PBMS performance-based measurement system					SI	site investigation
	PBMS	performance-based measurement system	100/1	Toto tune uppropriate		

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List of Abbreviations and Acronyms (Continued)

SINA	Special Interest Natural Area	TCA	trichloroethane
SL	standing liquid	TCDD	2,3,7,8-tetrachlorodibenzo-p-dioxin
SLERA	screening-level ecological risk assessment	TCDF	tetrachlorodibenzofurans
sm	silty sands; sand-silt mixtures	TCE	trichloroethene
SM	Serratia marcescens	TCL	target compound list
SMDP	Scientific Management Decision Point	TCLP	toxicity characteristic leaching procedure
s/n	signal-to-noise ratio	TDEC	Tennessee Department of Environment and Conservation
SO_4^{-2}	sulfate	TDGCL	thiodiglycol
SOD	soil oxidant demand	TDGCLA	thiodiglycol chloroacetic acid
SOP	standard operating procedure	TEA	triethylaluminum
SOPQAM	U.S. EPA's Standard Operating Procedure/Quality Assurance Manual	Tetryl	trinitrophenylmethylnitramine
sp	poorly graded sands; gravelly sands	TERC	Total Environmental Restoration Contract
SP	submersible pump	THI	target hazard index
SPCC	system performance calibration compound	TIC	tentatively identified compound
SPCS	State Plane Coordinate System	TLV	threshold limit value
SPM	sample planning module	TN	Tennessee
SQRT	screening quick reference tables	TNB	trinitrobenzene
Sr-90	strontium-90	TNT	trinitrotoluene
SRA	streamlined human health risk assessment	TOC	top of casing; total organic carbon
SRI	supplemental remedial investigation	ТРН	total petroleum hydrocarbons
SRM	standard reference material	TR	target cancer risk
Ss	stony rough land, sandstone series	TRADOC	U.S. Army Training and Doctrine Command
SS	surface soil	TRPH	total recoverable petroleum hydrocarbons
SSC	site-specific chemical	TRV	toxicity reference value
SSHO	site safety and health officer	TSCA	Toxic Substances Control Act
SSHP	site-specific safety and health plan	TSDF	treatment, storage, and disposal facility
SSL	soil screening level	TWA	time-weighted average
SSSL	site-specific screening level	UCL	upper confidence limit
SSSSL	site-specific soil screening level	UCR	
STB	supertropical bleach	ʻU'	upper certified range
STC	source-term concentration	UIC	not detected above reporting limit
STD	standard deviation		underground injection control
STEL	short-term exposure limit	UF	uncertainty factor
STL	Severn-Trent Laboratories	URF	unit risk factor
STOLS	Surface Towed Ordnance Locator System®	USACE	U.S. Army Corps of Engineers
Std. units	standard units	USACHPPM	U.S. Army Center for Health Promotion and Preventive Medicine
SU. umis	standard unit	USAEC	U.S. Army Environmental Center
SUXOS	senior UXO supervisor	USAEHA	U.S. Army Environmental Hygiene Agency
SVOC	semivolatile organic compound	USACMLS	U.S. Army Chemical School
SW	surface water	USAMPS	U.S. Army Military Police School
SW-846	U.S. EPA's Test Methods for Evaluating Solid Waste: Physical/Chemical	USATCES	U.S. Army Technical Center for Explosive Safety
5 W -040	Methods	USATEU	U.S. Army Technical Escort Unit
SWMU	solid waste management unit	USATHAMA	U.S. Army Toxic and Hazardous Material Agency
SWPP	storm water pollution prevention plan	USC	United States Code
SZ	support zone	USCS	Unified Soil Classification System
TAL	target analyte list	USDA	U.S. Department of Agriculture
TAT	turn around time	USEPA	U.S. Environmental Protection Agency
TB	trip blank	USFWS	U.S. Fish and Wildlife Service
TBC	to be considered	USGS	U.S. Geological Survey

UST underground storage tank

UTL upper tolerance level; upper tolerance limit

UXO unexploded ordnance

UXOQCS UXO Quality Control Supervisor

UXOSO UXO safety officer

V vanadium VC vinyl chloride

VOA volatile organic analyte
VOC volatile organic compound
VOH volatile organic hydrocarbon

VQlfr validation qualifier VQual validation qualifier

VX nerve agent (O-ethyl-S-[diisopropylaminoethyl]-methylphosphonothiolate)

WAC Women's Army Corps
Weston Roy F. Weston, Inc.
WP installation-wide work plan

WRS Wilcoxon rank sum

WS watershed

WSA Watershed Screening Assessment

WWI World War I
WWII World War II
XRF x-ray fluorescence
yd³ cubic yards

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